

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Fitting Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging off formations.

FORMATION PLUGGING RECORD

Stafford County. Sec. 20 Twp. 21 Rge. (E) 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center of NE $\frac{1}{4}$ -NE $\frac{1}{4}$ -NW $\frac{1}{4}$
Lease Owner Champlin Refining Company
Lease Name Kasselman Well No. 1 "A"
Office Address Enid, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

NORTH

Locate well correctly on above
Section Plat

Date well completed 10/30/ 19 46
Application for plugging filed 10/30/ 19 46
Application for plugging approved 10/30/ 19 46
Plugging commenced 10/31/ 19 46
Plugging completed 10/31/46 19 46
Reason for abandonment of well or producing formation.....

If a producing well is abandoned, date of last production..... 19.....
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Herb Kerr
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3485 Feet

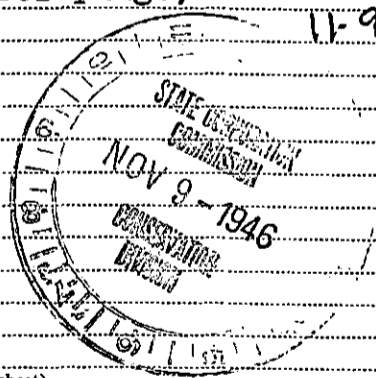
Show depth and thickness of all water, oil and gas formations.
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				<u>8 5/8"</u>	<u>320'</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Filled hole with heavy rotary mud from total depth (3485') to bottom of surface casing (320'), used Sun Cement Co. to set cement plug from 320' to 285' then filled with heavy rotary mud from 285' to 30', and used Sun Oil Well Cementing Co., to set plug in top of casing from 30' to bottom of cellar.

(Used 15 sacks of cement at bottom of surface string and used 10 sacks of cement at top of surface strings for plugs)



FILE 20 21 116
BOOK 80 116-97-1

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Champlin Refining Company
Address Production Department
Enid, Oklahoma

STATE OF OKLAHOMA, COUNTY OF GARFIELD, ss.
F. C. Wentworth (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. ~~So Help Me God.~~

(Signature) F. C. Wentworth
Enid, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of November, 19 46
M. Helen Anderson
Notary Public.

My commission expires Dec. 7, 1949

NW 1/4 Sec. 20

WELL RECORD

County Stafford SEC. 20 TWP 21S RGE 11W

COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS Enid, Oklahoma

FARM NAME Kasselman WELL NO. 1

WELL LOCATED 330 feet South of North line
and 2310 feet East of West line of NW 1/4

CHARACTER OF WELL Dry hole

DRILLING STARTED: 10/14/46 COMPLETED: 10/31/46

CASING RECORD

SIZE	WT.	THDS.	MAKE	FT.	IN.	AMOUNT PULLED	CEMENT
8 5/8"			Surface Pipe	320		none	200 sax.

FORMATION RECORD

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Sand, Shale, Shells	0	250			
Shale	250	318			
Shale & Shells	318	1110			
Shale & Lime	1110	1390			
Anhydrite & Lime	1390	1430			
Anhydrite	1430	1495			
Lime, Shale	1495	1535			
Shale & Sand	1535	1640			
Lime	1640	1705			
Lime & Shale	1705	1855			
Lime & Sand	1855	1925			
Shale & Lime shells	1925	2025			
Shale & Lime	2025	2760			
Lime	2760	2800			
Lime & Shale	2800	2875			
Lime	2875	2925			
Lime & shale	2925	3220			
Lime, shale	3220	3355			
Lime & shale, strks.	3355	3395			
erty, lime	3395	3425			
Shale, Lime	3425	3485			
T. D.	3485				

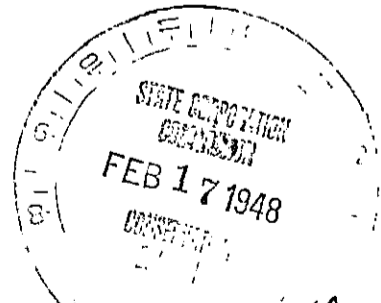
FORMATION TOPS

Top, Lansing	3142
Top, Simpson Section	3401
Base, Pennsylvanian	3385
Top, Simpson Sand	3420
Top, Arbuckle	3450

Subscribed and sworn to before me this 22 day of November 1946

[Signature]
Notary Public

My Commission Expires: Dec. 7, 1949



[Signature]
Superintendent

PLUGGING
FILE SEC. 20 T. 21 R. 11W
BOOK PAGE 80 LINE 37