STATE OF KANSAS STATE CORPORATION COMMISSION

Gizz-AR Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
/ 211 No. Broadway

WELL PLUCGING RECORD

/ 211 No. Broadway Wichita, Kansaş	STAFFOR	<u>'D</u>	Coun	ty. Sec. 29 7	wp. 21 Rge	14W (E) (W)
NORTH	Location as "NE				NE NW	
	Lease Owner			SUPPLY		*** 3* ** **
	Lease Name	$P \cdot O \cdot RO$	X 562 ~	GREAT BI	END KANS	_ Well Nol SAS
	Character of W	ell (completed	as Oil. Gas c	or Dry Hole) _		
	Date well comp	oleted	<u>OCTOBER</u>	31		19_52
	Application for	plugging filed_	<u>MAY 21</u>			
	Application for	plugging appro	/edMAY	23		19 62
	Plugging comme		75477	22		19 62
	Plugging comple			28	DEPLETE	19 62
<u> </u>	Reason for aban	donment of wel	l or producin	g formation	<u> DëEDETE</u>	
	If a producing a	urall is abandon	od doto of h			19
						ore plugging was com-
Locate well correctly on above Section Plat	menced? YE	S - VERB	ALLY			ore bidgging was com-
Name of Conservation Agent who su	spervised plugging of this	s well W •	L. LACK	AMP		
roducing formation	D	epth to top	Botton	m	Total Depth of	Well 3817 Feet
liow depth and thickness of all wa	ter, oil and gas formation	S.			A	
OIL, CAS OR WATER RECO	RD\$					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED QUT
FURMATION	- BONTEN	rau.	-	3126	- PDI IN	POLICED GOT
		-		5 2 "		1796!
						
			<u> </u>			<u> </u>
					-	
Describe in detail the manner		<u> </u>		'	<u> </u>	
	3730	<u> </u>				ACKS CEMENT
					X	
				SAIN		
,					OROS AS	
					PARTIE	•
				Con V	11 01/00	E.
			:,	CONSERVA	30	
				Nic, A	1962-	- 3/0 ₆₂
				7(9)	15 Ou	7 7 7 7 7
					3053015/00	1-20-69
		description is nece				
T			LING CO			
Address	2. O. BOX 114	- ELLINW	JOD, KA	NSAS		
\sim			0 -	.•		
STATE OF	cou,	NTY OF	Darton	<u></u>	_, SS.	
Santa Fr	pe la Su	pply (employee of	owner) or (own	er or operator)	of the above-described
vell, being first duly sworn on oat	h, says: That I have kno	owledge of the	facts, statem	ents, and matte	rs_herein contai	ned and the log of the
bove-described well as filed and t	hat the same are true an	d correct. So	help me God	•/		
		(Signature)			1 he	
•		*#	010 4	2	G.	IB OF
		.//	9.17	24 362	Address)	ef wend, sa
Subscribed and Sworn to be	efore me this 26	day of_	(/2	lor_	19	62
**		•	10.	(0,1)	P. P. 14	$\mathcal{A} \cdot \mathcal{A}$
	1060	Ca	rmen Ro	einhardt.	Leiker	Notary Public.
My commission expires Jan 26	5. 1963 .				,_o,Roi	wotary rubuc.
			? ,			

WELL LOG BUREAU...KUNSAS CEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Company- WESTGATE-GREENLAND OIL COMPANY Farm- Weirauch

S" VE NV R. <u>Щ</u>₩ SEĈ. 21

Total Depth. 3820 RB

Comm. 10-1/4-52

Comp. 10-31-52

Shot or Treated.

Contractor. Westgate Drlg. Corp.

Issued. 12-20-52

CASING:

85/80 2471 cem. w/225 sx5 1/2" 3817' ccm. w/100 sx

Stafford KANSAS County

Elevation 1911

Production. 25 BOPD

Figurus Indicate Dattom of Formations.

shale & shells	60
shale & sand	213
shale & shells	247
shale	300
sand	405
	705
shale & sand	874
anhydrite	905
shale & shells	1210
shale & salt	1375
shale, salt & shells	
shalu & sholls	1620
lime	1635
shale & shells	1720
lime & shale	1790
limo	2150
shalc & lime 🕟	2925
lime	2940
lime & Shale	3217
lime	3243
limc & shale	3414
lime	3615
lime & shale	3676
lime & chert	3680
lime	3730
lime & shale	3750
shale & sand	3782
lime	3820 RB
Total Depth	

Tops: Anhydrite 872 3288 Heebner Toronto___ 3315 Base(Oread 3327 Brown Lime 3401 Lansing 3412 Base-K.C. 3636 Viola 3676 Simpson 3718 Arbuckle 3778

DST: #1 3545-59' 1 hr. 30'sli. oil cut mud no BHP.

SET: #2 3735-64' l hr. 35' mud 930# BHP DST: #3 3780-88' 1 hr. 950' A fluid all good oil, 900# BHP DST: #4 3788-98' 1 hr. 2355' P sli. oil cut sul. wtr 1245# BHP.

Schlumberger run. Perf. 36 holes 3782-85! 47 holes 3777-82! swabbed 8 hr. 61.43 BO 5% wtr. 20 gravity oil.

JUL 3 0 1962 CONSERVATION DIVISION