15.185.00375.000@prected Orig - State Corp. Comm. RECEIVED RECEIVED TO THE STATE COMPONENTIAN COMMISSION 12-15-80 Copy - Mary Crump - Okla. City STATE OF KANSAS STATE CORPORATION COMMISSION Copy - Well File 200 Colorado Derby Bldg. NOV 1 2 1982 Wichita, Kansas 67202 CONSERVATION DIVISION WELL PLUGGING RECORD Wichita Kansas Give All Information Completely Make Required Affidavit COUNTY SEC. 29 TWP 218 RGE 14 K/W Stafford Location as in quarters or footage from lines: 988' FWL & 330' FNL NE/4 Lease Owner Phillips Petroleum Company Lease Name ____Lincoln-A Well No. Office Address Box 287, Great Bend, Kansas 67530 Character of Well (Completed as Oil, Gas or Dry Hole): 29 Date Well Completed <u> April 17. 1956</u> Application for plugging filed September 15, 1982 Plugging commenced November 1, 1982 Plugging completed Reason for abandonment of well or producing formation Locate Well Depleted correctly on above Was permission obtained from the Conservation Division or it's Section Platt. Agent's before plugging was commenced? Yes. Name of Conservation Agent who supervised plugging of this well___ Producing formation Simpson-Viola Depth to top 3705' bottom 3766' T.D. 3800' PBTD 3783' Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Casing Record Content Put in Formation From \overline{T} Size Pulled Out 9 5/8" 7" 627 Surface Water 636 01 38221 1700 Oil & Water 3796 Production Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. MIRU Kelso Csging Pullers, Inc & pmp 25 sx sand down 7" csg to fill to 3667'. Spot 7 sx cmt on top of sand w/bailer. Well flowing 9 5/8" & 7" annulus. RU Sun Oilwell Cmtg to annulus and pump 17 Bbl gel mud. Kelso had 11" stretch on csg. - shot csg @ 3016'. 2511'. 2012'. 1703' - csg came loose. F Spot 7 sx cmt on top of sand w/bailer. Well flowing from had 11" stretch on csg. - shot csg @ 3016', 2511', 2012', 1703' - csg came loose. Pulled A LD 20 jts 7" csg. STON. Kelso pulled 33 jts 7" csg - total 53 jts (1700'). RDMO Kelso ROKKERS ROKKE pmpd 3 sx hulls. 50 sx 50-50 Pozmix w/4% gel and 3 % CaCl followed w/25 sx gel. Rel wiper plug and pmpd 150 sx 50-50 Poz w/3% CaCl and 4% gel. Max pres 700#. ISIP 650#.
To weld place over 9 5/8" Well P&A. 11-8-82 (If additional description is necessary, use BACK of this sheet) Name of Plugging Contractor Kelso Casing Pullers, Inc. Chase, Kansas STATE OF COUNTY OF Kansas Barton ,ss. J. R. Miller (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. OC (Signature) Off, Supv 1.07ARY Great Bend, Kansas 67530 (Address) • • • SUBSCRIED AND SWORN TO before me this

November , 19 82

Umi Velma L. Mog Notary Public.

ON CO.

My Commission expires: February 15, 1984

EXPLORATION RECORD

1 - Geological Dept. - Bvlle. 1 - Geological Dept. - District

Lay and sand C 105	105 520 787 906 1284 1519 1883 1994 2120 2240 3163 3254 3421 3617 3671 3762	#Not pens	
lay and sand and, shale and shells hale and sand sdbed and anhydrite hale, salt and shells hale lae lae lae lae lae lae lae lae lae	520 787 906 1284 1519 1883 1994 2120 2240 3163 3254 3421 3617 3671	*Not pend	trated at 3800° TD
and, shale and shells hale and sand 520 787 687 906 hale, salt and shells hale salt and shells hale ine and shale ine ine and and line FORMATION TOPS (Sample) **Not penetrated at 3800* Ti **FORMATION TOPS (Sample) **Not penetrated at 3800* Ti **Town Lime ansing-Karnas City 3671 armaton 3673 iola impson Shale impson Shale impson Sandtone 3759 rbuckle 53795 ctary Total Depth 3800	520 787 906 1284 1519 1883 1994 2120 2240 3163 3254 3421 3617 3671	#Not pene	- t rated at 3800 ° TD
hale and sand cloed and anhydrite hale, ealt and shells hale hale hale, ealt and shells hale ime and shale ime and othert and and lime PORMATION TOPS (Sample) *Not penetreted at 3800' Ti FORMATION TOPS (Sample) couglas	787 906 1284 1519 1883 1994 2120 2240 3163 3254 3421 3617 3671 3762	#Not pend	- t rated at 3800 ° TD
#Not penetrated at 3800° Ti #FORMATION TOPS (Sample) **Not penetrated at 3800° Ti **FORMATION TOPS (Sample) **Not penetrated at 3800° Ti **Town Lime 33161 armaing—Karsas City 3422 ass—Kansas City 3651 armaton 3696 impson Shale 3738 impson Sandstone 7379 rbuckle 3795 otary Total Depth 3600	906 1284 1519 1883 1994 2120 2240 3163 3254 3421 3617 3671 3762	*Not pens	trated at 3800° TD
hale, selt and shells hale labe labe labe labe labe labe labe l	1284 1519 1883 1994 2120 2240 3163 3254 3421 3617 3671 3762	#Not pene	trated at 3800° TD
1284 1519 1883 1994 1519 1883 1883 1994 1519 1883 1994 1519 1883 1994 1519 1883 1994 1519 1883 1994 1519 1883 1994 1519 1883 1994 1519 1883 1994 1519 1883 1883 1994 1510	1519 1883 1994 2120 2240 3163 3254 3421 3617 3671 3762	#Not pene	trated at 3800; TD
ine and shale ine ine and shale ine ine and shale ine ine ine and shale ine ine ine ine and shale ine ine ine ine ine ine ine ine ine in	1883 1994 2120 2240 3163 3254 3421 3617 3671 3762	*Not pene	- trated at 3800° TD
ine and shale : 1883 1994 2120 ine and shale : 2120 2240 3163 3254 3421 3617 3621 3421 3617 3671 3762 and and line : 3762 *3800 **Not penetreted at 3800* Ti **FORMATION TOPS (Sample) **Not penetreted at 3800* Ti **September 3296 oronto 3320 ouglas 3336 rown Lime 3411 ansing-Kameas City 3422 asse-Kameas City 3422 asse-Kameas City 3422 asse-Kameas City 3551 armaton 3673 iola 3696 impson Shale 3738 impson Shale 3738 impson Sandstone 3759 roundle 3775 otary Total Depth 3800	2120 2240 3163 3254 3421 3617 3671 3762	*Not pens	- trated at 3800° TD
ine and shale	2240 3163 3254 3421 3617 3671 3762	#Not pene	- trated at 3800° TD
ime and shale ime ime ime ime ime ime ime ime ime im	3163 3254 3421 3617 3671 3762	*Not pene	- t rated at 3800° TD
3163 3254 3421 3617 3617 3617 3617 3617 3671 3762	3254 3421 3617 3671 3762	*Not pens	t rated at 3800° TD
ine and shale ine and shale ine and shale ine and chert ine and chert ine and chert and and lime FORMATION TOPS (Sample)	3421 3617 3671 3762	#Not pens	trated at 3800° TD
ine and shale ine and chert 3671 3671 3671 3762 and and line 3296 oronto 3320 cuglas 3336 rown Line 3411 ansing-Kamas City 3422 ass-Kansas City 3651 armaton 3673 inla 3696 impson Shale 3738 impson Sandstone 3759 rbuckle 3795 otary Total Depth 3800	3617 3671 3762	#Not pene	trated at 3800° TD
ine and shale ine and chert and and line FORMATION TOPS (Sample)	3671 3762	*Not pene	trated at 3800° TD
3671 3762 37800 3762	3762	#Not pene	trated at 3800° TD
### ### ##############################		#Not pene	trated at 3800° TD
FORMATION TOPS (Sample) sebner 3296 oronto 3320 ouglas 3336 rown Lime 3411 amming-Kammas City 3422 asse-Kanmas City 3651 armaton 3673 iola 3696 impson Shale 3738 impson Sandstone 3759 rbuckle 3795 otary Total Depth 3800		#Not pene	trated at 3800° TD
FORMATION TOPS (Sample) sebner 3296 oronto 3320 ouglas 3336 rown Lime 3411 amaing-Kambas City 3422 asse-Kambas City 3651 armaton 3673 iola 3696 impson Shale 3738 impson Sandstone 3759 rbuckle 3795 otary Total Depth 3800		whot pung	crated at 3000. Th
oronto ouglas ouglas rown Lime 3411 ansing-Kansas City ass-Kansas City 3651 armaton 3673 iola 3696 impson Shale impson Sandstone 3738 impson Sandstone 3759 rbuckle otary Total Depth 3800			
ouglas 3336 rown Lime 3411 ansing-Kansas City 3422 ass-Kansas City 3651 armaton 3673 iola 3696 impson Shale 3738 impson Sandstone 3759 rbuckle 3795 otary Total Depth 3800			
rown Lime 3411 ansing-Kansas City 3422 asse-Kansas City 3651 armaton 3673 iola 3696 impson Shale 3738 impson Sandstone 3759 rbuckle 3795 otary Total Depth 3800			
ansing-Kansas City 3422 ass-Kansas City 3651 armaton 3673 iola 3696 impson Shale 3738 impson Sandstone 3759 rbuckle 3795 otary Total Depth 3800		,	
ase-Kansas City 3651 armaton 3673 iola 3696 impson Shale 3738 impson Sandstone 3759 rbuckle 3795 otary Total Depth 3800			
armaton 3673 iola 3696 impson Shale 3738 impson Sandstone 3759 rbuckle 3795 otary Total Depth 3800			
iola 3696 impson Shale 3738 impson Sandstone 3759 rbuckle 3795 otary Total Depth 3800			
impson Shale 3738 impson Sandstone 3759 rbuckle 3795 otary Total Depth 3800			•
impson Sandstone 3759 rbuckle 3795 otary Total Depth 3800			•
rbuckle 3795 otary Total Depth 3800		•	
otary Total Depth 3800 ·			
able Tool TD PB 3744			
		1.	
		, ·	

• • •		
WE	LL PLUGGING RECORD CARD	INVOICE NO
OPERATOR Phillips Pet	Roleum Company	
ADDRESS BOX 287 GR	reat Bend, Kansa.	S 67530
send invoice to <u>Same</u>		
ADDRESS		
LEASE NAME LINCOLN	"A" \ WELL NO. 3	
WELL LOCATION CNE NW NE S	SEC. TWP ZI RGE. ILW COUNT	x Staffora
APP'L REC'D 7/26/74 PERMISSI	\-\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	T.D. 3800
WELL CLASS: OIL V GAS	DISPOSAL INPUT DEA	отнеп
AGENT BIBORStein D.A RAPPO	RT PEC'D AFFID REC'D	DATE PLUGGED_
AMOUNT FEE INVOICE D	AMOUNT PAID	DATE PAID
DATE OVERDUE NOTICES S	ENT	