

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15.185.10817.0001

API NUMBER 15-185-

LEASE NAME Lincoln-A

WELL NUMBER W02

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

4292 Ft. from S Section Line

988 Ft. from E Section Line

SEC. 29 TWP. 21 RGE. 14 XXXXX (W)

LEASE OPERATOR Phillips Petroleum Company

ADDRESS Route #3, Box 20-A, Great Bend, Ks 67530

COUNTY Stafford

PHONE#(316) 793-8421 OPERATORS LICENSE NO. 5229

Date Well Completed 2-14-56

Character of Well Water Input

Plugging Commenced 10-31-85

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 11-13-85

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Simpson Depth to Top 3760 Bottom 3768 T.D. PB 3810'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation  | Content   | From | To    | Size   | Put in | Pulled out |
|------------|-----------|------|-------|--------|--------|------------|
| Surface    | Wtr       | 0'   | 615'  | 9 5/8" | 615'   | -0-        |
| Production | Oil & wtr | 0'   | 3828' | 7"     | 3828'  | -0-        |
|            |           |      |       |        |        |            |
|            |           |      |       |        |        |            |

Describe, in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

10-31-85 MIRU Chase Well Serv & LD 2 7/8" tbg. 11-13-85 MIRU B-J Titan Serv & hook up to 7" csg, pmp 30 sx Class A Com Cmt, 42 sx gel w/1/2 sx hulls. Rel wiper plug, follow w/130 sx 60-40 Pozmix, 6% gel w/1/2 sk hulls. Pump into 9 5/8" w/90 sx 60-40 Pozmix, 6% gel. Max press on 7" -700#, SIP 100#. Max press on 9 5/8" -500#, SIP 200#. State rep on loc. Cut off csg & welded on plate. (Additional description is necessary, use BACK of this form.) Well P&A 11-13-85

Name of Plugging Contractor B-J Titan Services License No.

Address Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

Kaare A. Westby, Area Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.



(Signature) Kaare Westby

(Address) Route #3, Box 20-A, Great Bend, Ks

SUBSCRIBED AND SWORN TO before me this 4th day of December, 1985

Velma L. Mog Notary Public

My Commission Expires: February 15, 1988

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STATE CORPORATION COMMISSION

DEC 5 1985

EXPLORATION RECORD

Lease Lincoln "A"

Well 2

| Formation Name                  | Top  | Base  | Remarks                     |
|---------------------------------|------|-------|-----------------------------|
| Sand and shale                  | 0    | 252   |                             |
| Shale and clay                  | 252  | 585   |                             |
| Shale                           | 585  | 671   |                             |
| Clay, sand and redbed           | 671  | 767   |                             |
| Shale, shells, and anhydrite    | 767  | 1192  |                             |
| Shale and shells                | 1192 | 1624  |                             |
| Lime and shale                  | 1624 | 1802  |                             |
| Lime                            | 1802 | 2179  |                             |
| Lime and shale                  | 2179 | 2976  |                             |
| Lime                            | 2976 | 3302  |                             |
| Lime and shale                  | 3302 | 3408  |                             |
| Lime                            | 3408 | 3467  |                             |
| Lime and shale                  | 3467 | 3540  |                             |
| Lime                            | 3540 | 3674  |                             |
| Lime and shale                  | 3674 | 3747  |                             |
| Lime and sand                   | 3747 | 3776  |                             |
| Lime                            | 3776 | *3830 |                             |
| <u>FORMATION TOPS: (Sample)</u> |      |       | *Not penetrated at 3830' TD |
| Kochner                         | 3294 |       |                             |
| Toronto                         | 3318 |       |                             |
| Douglas                         | 3334 |       |                             |
| Brown Limestone                 | 3409 |       |                             |
| Lansing-Kansas City             | 3418 |       |                             |
| Base-Kansas City                | 3650 |       |                             |
| Marnston                        | 3673 |       |                             |
| Viola                           | 3699 |       |                             |
| Simpson Shale                   | 3736 |       |                             |
| Simpson Sand                    | 3758 |       |                             |
| Arbuckle                        | 3794 |       |                             |
| Rotary Total Depth              | 3830 |       |                             |
| Cable Tool Total Depth PB       | 3810 |       |                             |

RECEIVED  
 STATE GEOLOGICAL COMMISSION  
 SEP 25 1935  
 CONSERVATION DIVISION  
 Wichita, Kansas

1 - Wyville. Prod.  
 1 - Division  
 1 - District  
 1 - Geological Dept. - Wyville.  
 1 - Geological Dept. - District

EXPLORATION RECORD

Lease Lincoln "A"

Well 2

| Formation Name                  | Top  | Base  | Remarks                            |
|---------------------------------|------|-------|------------------------------------|
| Sand and shale                  | 0    | 252   |                                    |
| Shale and clay                  | 252  | 585   |                                    |
| Shale                           | 585  | 671   |                                    |
| Clay, sand and redbed           | 671  | 767   |                                    |
| Shale, shells, and anhydrite    | 767  | 1192  |                                    |
| Shale and shells                | 1192 | 1634  |                                    |
| Lime and shale                  | 1634 | 1802  |                                    |
| Lime                            | 1802 | 2179  |                                    |
| Lime and shale                  | 2179 | 2976  |                                    |
| Lime                            | 2976 | 3302  |                                    |
| Lime and shale                  | 3302 | 3408  |                                    |
| Lime                            | 3408 | 3467  |                                    |
| Lime and shale                  | 3467 | 3540  |                                    |
| Lime                            | 3540 | 3674  |                                    |
| Lime and shale                  | 3674 | 3747  |                                    |
| Lime and sand                   | 3747 | 3776  |                                    |
| Lime                            | 3776 | *3830 |                                    |
| <b>FORMATION TOPS: (Sample)</b> |      |       | <b>*Not penetrated at 3830' TD</b> |
| Neohar                          | 3294 |       |                                    |
| Toronto                         | 3318 |       |                                    |
| Douglas                         | 3334 |       |                                    |
| Brown Limestone                 | 3409 |       |                                    |
| Lanning-Kansas City             | 3418 |       |                                    |
| Base-Kansas City                | 3650 |       |                                    |
| Harrison                        | 3673 |       |                                    |
| Viola                           | 3699 |       |                                    |
| Simpson Shale                   | 3736 |       |                                    |
| Simpson Sand                    | 3758 |       |                                    |
| Arbuckle                        | 3794 |       |                                    |
| Rotary Total Depth              | 3830 |       |                                    |
| Shallow Total Depth FB          | 3810 |       |                                    |

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DEC 5 1985

CONSERVATION DIVISION  
 Wichita, Kansas