

15-185-00443-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

STAFFORD County, Sec. 29 Twp. 21s. Rgs. 14 (E) (W)

Location as "NE/CNWxSWx" or footage from lines. NW SE SE

Lease Owner. PETROLEUM, INC.

Lease Name. LINCOLN Well No. 1

Office Address. R.R. #2, GREAT BEND, KANSAS

Character of Well (completed as Oil, Gas or Dry Hole) PILOT FLOOD INJECTION WELL

Date well completed. APRIL 22 19 51

Application for plugging filed. OCTOBER 5 19 67

Application for plugging approved. OCTOBER 9 19 67

Plugging commenced. OCTOBER 16 19 67

Plugging completed. OCTOBER 18 19 67

Reason for abandonment of well or producing formation. DISCONTINUE USE OF
INJECTION WELL FOR PILOT FLOOD

If a producing well is abandoned, date of last production. APRIL 27 19 67

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well. ARCHIE ELYING

Producing formation. KC Depth to top. Bottom. Total Depth of Well. 3849 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	278'	NONE
WATER INJECTION L-KC	WATER	3543	3551	5-1/2"	3848'	74'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED BACK TOTAL DEPTH 3670'
SET PLUG @ 3100' RAN 5 SACKS CEMENT FROM 3100' TO 3070'. PUMPED 10 SACKS
GEL MUD AND 80 SACKS CEMENT IN 8-5/8" OD CASING TO BASE OF WELL CELLAR.

RECEIVED
STATE CORPORATION COMMISSION
OCT 30 1967
10-30-67
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor. GLENN & SMITH PIPE PULLING COMPANY
Address. BOX 156, ELLINWOOD, KANSAS

STATE OF KANSAS, COUNTY OF BARTON, ss.
MONTE CHADD (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. MONTE CHADD, DIST. ROD SUPT.

(Signature) *Monte Chadd*

R.R. #2, GREAT BEND, KANSAS (Address)

SUBSCRIBED AND SWORN to before me this 26 day of OCTOBER, 19 67

Richard H. Quamler
Notary Public.

My commission expires MAY 28, 1969

COPY

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY **PETROLEUM, INC.**

SEC. 29 T. 21 R. 14W

FARM **Lincoln** NO. 1

LOC. **NW SE SE**

TOTAL DEPTH **3849**

COUNTY **Stafford**

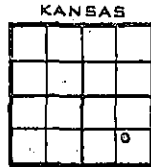
COMM. **4-1-51**

COMP. **4-12-51**

SHOT OR TREATED

CONTRACTOR **Garvey Oil**

ISSUED **6-16-51**



CASING

8 5/8" 257
5 1/2" 3848

ELEVATION **1947 RB**

PRODUCTION **1674**

FIGURES INDICATE BOTTOM OF FORMATIONS

sand	200
shale	300
sand	375
red bed	866
anhydrite	889
shale, shells	1700
lime, shale	2450
shale, shells	2907
lime, shale	3127
lime	3315
shale	3413
lime	3660
lime, shale	3699
cherty-conglomerate	3725
lime, shale	3772
shale	3800
lime	3849 RTD
Total depth	

Tops:	
Heebner	3294
Toronto	3314
Brown Lime	3412
Lansing	3420
Base K. C.	3650
Penn. Basal	
Conglomerate	3699
Viola	3705
Simpson	3745
Arbuckle	3799

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STATE CORPORATION COMMISSION

OCT 30 1961

CONSERVATION DIVISION
Wichita, Kansas

PETROLEUM, INC.
RECEIVED
OCT 9 1967
GREAT BEND, KANSAS