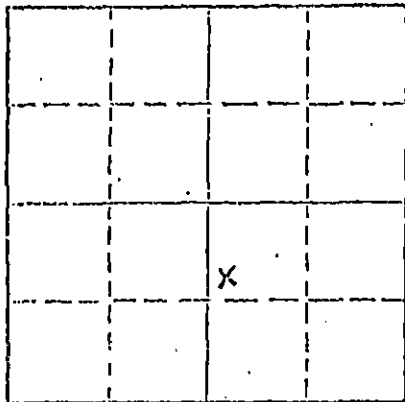


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH

Pawnee County, Sec. 27, Twp. 21S., Rge. 16 (E) x (W)
Location as "NE/CNWSW2" or footage from lines C SW NW SE
Lease Owner Champlin Petroleum Company
Lease Name Miles Well No. 2
Office Address 6441 N.W. Grand Blvd., Suite 300, OKC, OK 73116
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 20 19 53
Application for plugging filed May 24 19 82
Application for plugging approved _____ 19 _____
Plugging commenced August 11 19 82
Plugging completed August 16 19 82
Reason for abandonment of well or producing formation TA'd 12/11/68 due to casing leak. No recompletion possibilities
If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Steve Durrant
Producing formation Arbuckle Depth to top 3860 Bottom 3865 Total Depth of Well 3865 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner		3390	3406	8 5/8"	990'	none
Toronto		3406	3489	5 1/2"	3861'	none
Brown Line		3489	3500			
Lansing/KC		3500	3700			
Conglomerate		3700	3860			
Arbuckle		3860	3865			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Bridge plug set @ 3810'. Mix and pump 175 sacks pozmix and 2 % gel down 5 1/2" casing. Connect to annulus and mix and pump 125 sacks pozmix with 2% gel. Max pressure 500#. Shut in pressure 450#. Top of cement @ 242'. Filled casing with 30 sacks ready-mix cement. P & A 8/16/82

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STATE CORPORATION COMMISSION
9-9-82
SEP 09 1982

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton
Address _____

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

J. W. Meyers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
CHAMPLIN PETROLEUM COMPANY
6441 N.W. Grand Blvd., Suite 300, OKC, OK 73116
(Address)

Subscribed and sworn to before me this 1st day of September, 19 82

My commission expires 10/8/83 [Signature] Notary Public.

DRILLER'S LOG MILES NO. 2

Champlin Refining Company, Operator

Section 27, Twp. 21S., Rge. 16W

Garvey Drilling Company, Contractor

Location: SW NW SE

Drilling Commenced: March 5, 1953

County: Pawnee County, Kansas

Drilling Completed: March 16, 1953

R.T.D.: 3862'

Casing Record: 8 5/8" @ 990' w/500 sax
5 1/2" @ 3861' w/100 sax

Elevation: 1992

Figures below indicate bottom of formation:

40	Surface soil and Sand
170	Sand & Shale
420	Shale & Red Bed
530	Sand
835	Shale & Shells
983	Red Bed & Shale
1015	Anhydrite
1785	Shale & Shells
3115	Lime & Shale
3388	Lime
3495	Lime & Shale
3729	Lime
3846	Lime & Shale
3860	Shale & Sand
3862	Lime

Tops:

Heebner:	3390
Brown Lime:	3489
Lansing:	3500
Arbuckle:	3860

3862' R.T.D.

I hereby certify that this is a true and correct log of the above mentioned well.

GARVEY DRILLING COMPANY

By W. R. GIBB
STATE OF KANSAS

MAY 27 1953

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
) SS:
COUNTY OF SEDGWICK)

Subscribed to and sworn to before me, a Notary Public, in said County and State, this 24th day of March, 1953.

W. R. Gibb
Notary Public

My commission expires: October 13, 1954.

Tawnee 27 218 161

Champlin Refining Company

P. O. Box 552 - Enid, Oklahoma

27

Miles 1/2 2

1650' from South Line & 2310' from East Line SE/4
or SE/4 NE/4 SE/4 Section 27-218-161

Oil

March 5, 1953

March 20, 1953

8-5/8" 22.7%	Arcco Spiral Weld	990'	500 Sacks
5-1/2" 14%	National	3096.33'	100 Sacks
2" 100 4.7%	How Pittsburg Sals.	3000.91'	

Surface Soil-Sand	0	40	
Sand-Shale	40	170	
Shale-Red Mud	170	420	
Sand	420	530	
Shale-Shells	530	835	
Shale-Red Mud	835	983	
Anhydrite	983	1015	
Shale-Shells	1015	1705	
Shale-Lime	1705	3115	
Lime	3115	3300	
Shale-Lime	3300	3495	
Lime	3495	3729	
Shale-Lime	3729	3846	
Shale-Sand	3846	3860	
Arbucle	3860	3860	T.D.

Elevation: 1992' E.D.

Geological Tops:

Conglomerate	3700
Arbucle	3860
Hecbner	3390
Toronto	3406
Brown Lime	3409
Lansing	3500
Base E.C.	3735

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STATE CORPORATION COMMISSION

MAY 27 1953

CONSERVATION DIVISION
Wichita Kansas

E. G. Montgomerie

21 March 53

Ann

August 14, 1954