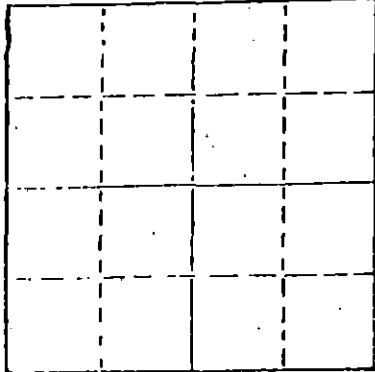


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pawnee County, Sec. 27 Twp. 21 Rge. 16 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
SE $\frac{1}{4}$ SW NW
Lease Owner Russ Casing Pulling, Inc.
Lease Name Kerr #1 Well No. _____
Office Address Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 1/7/80 _____ 19____
Plugging completed 1/10/80 _____ 19____
Reason for abandonment of well or producing formation
depleted.
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Schmidt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3876
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	992	none
				5 1/2"	3869	1654'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 3850' and ran 5 sacks cement. Shot pipe at 2790', pipe parted, pulled 53 joints. Squeezed hole with 3 sacks hulls, 25 sacks gel, 2 sacks hulls. Released plug and displaced with 130sacks 50-50 pozmix, 4% gel.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of Jan., 1980

My commission expires _____



Margaret Melcher
Notary Public.

RECEIVED
STATE CORPORATION COMMISSION
1-14-80
JAN 14 1980

CONSERVATION DIVISION
Wichita, Kansas

CATY ET AL

No. 1 Kerr

SEC SW/4 NW/4 Sec. 27-21-16W

(183.5 feet from South Line and 180 feet from East Line of SW/4 NW/4)

Larned Pool, Pawnee County, Kansas

Elevation 1996 Kelly Bushing, 1990 Ground

Depths herein are from Kelly Bushing

SAMPLE LOG

	Shale gray	3300-3317
	Lime gray crystalline	3326
	Shale dark	3331
	Lime gray dense crystalline	3346
	Shale dark	3350
	Lime light dense crystalline	3372
	Lime light crystalline partly chalky	3379
	Lime light to gray dense crystalline	3397
Heebner	Shale jet black fissle	3377 - 3401
	Lime gray dense	3406
	Shale gray	3415
Toronto	Lime buff to gray crystalline	3415 - 3424
	Lime gray dense crystalline	3424 - 3433
	Shale gray, maroon, and green	3455
	Shale gray	3476
	Shale dark to black	3497
Brown Lansing	Lime brown dense crystalline	3497 - 3502
	Shale gray	3508
X T. Lansing	Lime light dense crystalline spotted oil saturation at base	3508 - 3513
	Shale dark	3515
	Lime light dense crystalline	3540
X	Lime tan finely crystalline, poor porosity, good spotted oil saturation, faint odor	3543
	Lime light dense crystalline cherty	3546
	Lime white chalky	3549
	Lime light to gray dense crystalline	3554
	Lime light chalky	3557
	Lime gray dense crystalline	3569
	Lime white chalky	3577
	Lime light dense finely crystalline cherty	3595
	Lime light crystalline leached oolitic	3606
	Lime drab dense fine crystalline	3625
	Shale dark	3628
	Lime light dense crystalline	3630
	Lime gray dense fine crystalline	3650
	Lime light dense crystalline	3668
	Shale black	3675
	Lime light to gray dense crystalline	3691
	Lime light crystalline leached oolitic	3699
	Lime gray dense crystalline	3722
	Shale black	3731
Base K.C.	Lime light dense crystalline	3740
	Shale maroon, green, and gray with dense lime stringers	3768
	Lime gray dense	3776
	Shale dark	3792
Conglomerate	Shale various colored and weathered dense lime interbeds	3792 - 3831
	Shale dark	3848
Lime	Shale dark and green with tightly cemented sand stringers	3848 - 3869
	Dolomite buff coarsely crystalline, porous oil saturated	3869 1/2
	Rotary Total Depth	3869 1/2
	5" Casing cemented, 150 sacks	3869 1/2
	Dolomite buff to brown dense coarsely crystalline with vugular porosity and partly oil saturated	3872 1/2
	Dolomite buff dense crystalline with few grains rounded sand and few fragments translucent chert embedded	3876

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DIVISION
KANSAS

}	Heebner	3397
	Toronto	3415
	Base Toronto	3433
	Brown Lansing	3497
	Lansing	3508
	Base Kansas City	3740
	Conglomerate	3792
	Reworked Simpson	3818
Arbuckle	3869	

- H. P. ...

15.145.00779.0000

J. P. GATY, ETAL

#1

KERR

27-21-16W

SE SW NW

Contr. STERLING DRILLING COMPANY PAWNEE County

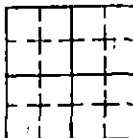
E. 1996 RE Comm. Comp. 5-22-53 IP 64 BOPD

Tops	Depth	Datum
HEEB	3397	-1407
TOR	3415	-1419
B/TOR	3433	-1437
BR LM	3497	-1501
LANS	3508	-1512
B/KC	3740	-1744
CONG	3792	-1796
REW SIMP	3848	-1852
ARB	3869	-1873
T.D.	3876	-1880

Casing
8" 992
5" 3870

3000' OIL
SWB 3 1/2 BOPH
ACID 500

LARNED POOL



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

STATE RECEIVED
OIL & GAS COMMISSION
AUG 21 1979
CONSERVATION DIVISION
Wichita, Kansas