

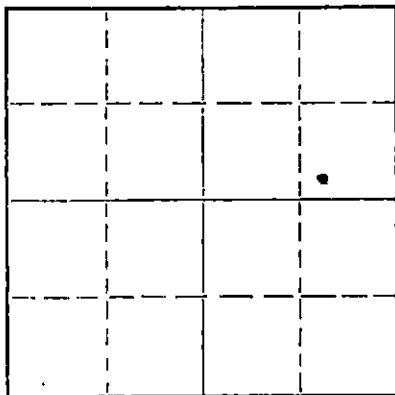
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Pawnee County. Sec. 27 Twp. 21 Rge. (E) 16 (W)
Location as "NE/CNW/SW" or footage from lines SW SE NE
Lease Owner Pipe Pullers, Inc.
Lease Name W. K. Bell Well No. 9
Office Address Box 486, Ellinwood, Kansas 67526
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed April 19 19 72
Application for plugging approved April 20 19 72
Plugging commenced July 19 19 72
Plugging completed August 7 19 72
Reason for abandonment of well or producing formation depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3877 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	985'	8 5/8"	985'	none
		0	3872'	5 1/2"	3872'	2046.60

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3840' and dumped 5 sacks of cement.

Set 10' rock bridge at 375'. Plugged well with 5 yards of ready mix cement.

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AUG 17 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 486, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of August, 19 72
George A. Meyer
Notary Public.

My commission expires Feb. 10, 1975

WELL NO. 9 LEASE W. K. Bell COMPANY Gulf Oil Corporation A.F.E. 3025
 DATE—DRILLING BEGAN 3-31-54 WELL COMPLETED—4-17-54 FIRST PRODUCTION 4-21-54
 SAND RECORD Artuckle 3870' TOTAL DEPTH 3877'
 F.B. FROM

INITIAL PRODUCTION Oil: 239 bbls. (Based on 79.65 oil, 3 wt
 Wtr: 9 bbls. on 8 hr State physical test)
 Gas: -
 Daily Allowable - 95 bbls.

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	BACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
5-1/2"	14	CS	AA	SS	3877'	200			3877'
* 3 jts - 387 - RT - CI B - SS					** 16 jts - CI C-1				
23 jts - 237 - RT - CI A - SW					102 jts - CI A				

S- 27 T- 23 R- 16

Center	Left	Right

Distance B - 8' from BSE to top of 5-1/2" cas. collar

ELEVATION— 3913'

Treated w/100 gal. 15% acid

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 APR 20 1972
 CONSERVATION DIVISION
 Wichita, Kansas

FORMATION RECORD

From	To
	195
Shale	105
Coal	970
Shale & shells	620
Red bed	980
Anhydrite	1016
Red bed & shale	1515
Shale & shells	1875
lime & shale	2065
lime	2210
lime & shale	2140
lime	3100
lime & shale	3485
lime	3535
lime	3755
lime, conglomerate & chert	3810
lime & shale	3049
shale	3870
shale & lime	3877
F.B.	3877

Hoby

Handwritten signatures and initials