STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit

Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Staffo	ord	Count	v. Sec. 21 T	wn 21S Roe	.13W (E)	_(W)
NORTH	Staffo Location as "NE	E/CNW#SW#"	r footage fro	m linesCW/2	SE SW		
· · · · · · · · · · · · · · · · · · ·	Lease Owner.	onas. nu	<u>lime_Dr.</u>	<u>lg.Contra</u>	.CCOP		
1 ! !	Lease Name	H. Ward	Grast	Bend, Ka	nese	Well No	2
Liii	Office Address.						
	Date well comp	· -	_	r Dry Hole)	••		
1 i i	Application for				cember]	16	19.53
	Application for				cember		19.53
j j	Plugging comme				cember 2	26	19 53
	Plugging comple	eted		De	cember 3	31	19_53_
	Reason for aban	donment of wel	or producin	g formation			
	TC	.111 . 1	7 1 · C7	. 1			
				ast production vation Division o			19
Locate well correctly on above Section Plat	menced?		Yes		Tras agenta be	tore prugging	was com-
Name of Conservation Agent who sup-	ervised plugging of this	s well	<u>Merle</u>	e Rives			
Producing formation	D	epth to top	Botton	n	Total Depth of	f Well 370)5 Feet
Show depth and thickness of all water	, oil and gas formation	s.					
OIL, GAS OR WATER RECOR	os					CASING RE	CORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	
FURMATION	CONTENT	FRUM		8-5/8#	250	_None	
				5-1/2"	3700	2927	
	·			/	7,00		
	"						
				ļ		<u> </u>	
	<u> </u>					+	
Describe in detail the manner in	1			10.1		'	
	surface casi with sand fr sacks of cer a rock bridg 20 sacks of to 200' Mudd a 10' rock b cement which Plugging con	rom 3705 nent which which we from 2 cement a led hole oridge and filled	to 36° h fille 50° to t 240° from 20° d ran from 30° from	95' and red to 366 240' and Cement f 00' to 40 10 sacks	ran 5 illed i, set of		110310K
				_ _	101	1141051	
					CONSERVA	VIO NOIT	ISION
Tu Tu	(If additional	description is nece	вагу, цве ВАСІ	C of this sheet)	Wichi	ta, Kansas	
Name of Plugging Contractor. W	est Supply (hase, Kansas	company				11-19	54
Address	mase, hansas					16	
well, being first duly swom on oathy above-described well as filed and that	t the same are true an	owledge of the	employee of facts, statem	owner) or (own ents, and matter	er or operator)	of the above	e-described log of the
	_		.)	/ (Address)		
Subscribed and Sworn to before	ore me this	day of_		enlessy		<u>5-4</u>	
△ 1			0	1 tasks	tules &	7 zsus	
My commission expires	5,1957				•	Notarı	y Public.
	, , , , , , , , , , , , , , , , , , , ,	24-7368-6 3-	53-20M	V			
- management	majo unio de gajo aprilio de apri						

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY 412 Union National Bk. Bldg., Wichita, Kansas

Company - W.P. FAULK NER OIL CO.

SEC, 21 CW2 SE SW T. 21 n. 13Ŵ

Farm Ward

No. 2

Elevation.

Total Depth. 3712

Comm. 10-29-45

11-15-45 Comp.

Shot or Treated.

Contractor. Campbell Drlg. Co.

Issued. 8-31-46

CASING:

8 5/8" 5½" 240' Cem. 3705' Cem. County. Stafford KANSAS

Production. Pot. 19 Bbls plus

Figures Indicate Bottom of Formations. 80% water.

sand	60
clay & sand	95
lime hd & iron	112
shale blue & shells	240
sand lime	290
shale	405
red bed	775
Anhydri te	800
shale & shells	1280
Shale & Shells	1504
-	1625
shale & shells	1650
lime	_
lime brkn	1780
lime & shale	1887
lime	1940
shale	1965
sand & lime	1985
sand rough	2020
lime brkn	2080
lime	2265
shale & lime	2454
lime brkn & shale	2560
shale & shells	26 75
shale & lime	2788
lime	2799
lime & Shale	2973
lime brkn	3043
lime & shale	3077
lime	3117
lime & shale	3180
Cherty Lime	3206
lime & shale	3251
lime brkn	3327
shale & lime	3386
shale	3389
lime	3397
lime brkn	3453
shale & lime	3489
lime	3571
lime brkn	3618
lime	3634
lime & shale	3644
chert	3666
shale	3703
Do lomite	371 2
Total Depth.	OLTE

STATE CORLOR VICE CO MISSON

DEC 1 9 1953

CONSERVATION DIVISION Wichita, Kansaa

Lansing 3365 3614 Cherty Conglomerato Cherty Viola 3638 Simpson 3659 Arbuckle 3700

Tops:

PLUGGING SEC 2/ T 2/ R /3W PAGE 2 LINE // BOOK

Lawrence Supply Company - Ward #2 - Day Work

DATE	LAWRENCE TIME	REMARKS
12-26-53	9	Checked hole, hole clear. Filled hole with sand from 3705' to 3695'. Cleaned cellar. Worked pipe from 13" to 15" tension. Checked sand and ran 5 sacks of cement.
12-27-53	0	Did not work.
12-28-53	10	Checked cement and pressured up on pipe to 1500#. Shot pipe at 2980' and pressured up to 500#, then broke to 300#. Pumped 3 loads of water then mixed 3 hulls and 6 mud. Chased mud and hulls with 50 bbls of oil. Pumped plug to 2950' and well showed signs of circulating. Worked pipe to 19" tension.
12-29-53	5	Worked pipe at 19" tension with no gain. Left pipe to soak.
12-30-53	5	Worked pipe from 19" to 22" tension. Checked plug and shot pipe at 2915°. Worked pipe loose and pulled 50 joints.
12-31-53	6	Pulled 10 joints. Pumped 30 sacks of mud to well. Pulled 33 joints, cleared hole and checked fluid to 40°.
12-31-53	9 .	Checked fluid to 40°. Tried to bail hole but it would not bail. Set rock bridge from 250° to 240° and ran 20 sacks of cement. Mudded hole to 40°, set a 10° rock bridge and ran 10 sacks of cement on top.

Well was plugged as per plugging instructions from State Plugger.

Plugging completed

COME ...

