STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely Make Sequired Affidavit Mail or Deliver Report to:

WELL PLUGGING RECORD

Conservation Division									
State Corporation Commission 212 No. Market		Stafford	County	Sen 21 T	21 Ba	e <u>13</u> _ (E)(	(W)		
Wichita, Kansas	Location as "N					·			
NORTH						Inc.)			
i   i	Lease Name	Н	offman "A"			Well No#2			
1 1	Office Address_	P.O. Bo	x 897. Gre	eat Bend.	Kansas				
i   i	P			_					
<u> </u>	Application for	plugging filed_		4-21-66		19			
<u> </u>	Application for	plugging approv	/ed			19			
1 i i i	Plugging comm	enced	· <del>-</del> · · · · · · · · · · · · · · · · · · ·	4-23-66		19			
1 - !	Application for plugging approved         19           Plugging commenced         4-23-66         19           Plugging completed         4-26-66         19								
<del></del>									
					<u> </u>				
	If a producing	well is abandon	ed, date of last	production		19			
						afore plugging was	com-		
Locate well correctly on above Section Plat Name of Conservation Agent who supe	menced?	<del></del>		<del> </del>			<del></del>		
Name of Conservation Agent who supe	rvised plugging of thi	is well	<u> Archie E</u>	lving					
Producing formation	r	Depth to top	Bottom		Total Depth o	ıf Well 3672 <b>'</b>	Feet		
Show depth and thickness of all water,	, oil and gas formation	ns.							
OIL, GAS OR WATER RECORD	)S					CASING RECOR	D		
		<u> </u>	1						
FORMATION	CONTENT	FROM	<u>ro</u>	SiZE	PUT IN	PULLED OUT			
	<del></del> -	<del> </del>	<del>  </del>						
		<del>  -</del> -	<del> </del>						
		<del> </del> -	<del>                                     </del>		<u> </u>	_	<del></del>		
		-	<del> </del>						
	<u> </u>	<del> </del>	+ - +						
		<del> </del>	1			-			
<del></del>		<del> </del>	<del>                                     </del>			<del></del>			
bailer. Bailed hole down dry. 40' and set 10' rock b									
	**************************************	<del></del>	u <del>lo bacab</del>		<del></del>	. <del>- USALA1-</del> -			
				<u> </u>					
		12 pg 12 -							
	MAY 2 TO MAY 2								
				TIO	1005	<u></u>			
		<u> </u>		M/ 012	01/2/1/1/2510	<u> </u>			
				MAY 2 1	966				
			$c_{\mathcal{O}_{\mathcal{N}_{\mathcal{N}_{\mathcal{L}}}}}$	In.	e0D	<del>- · ·</del>			
				TVATION S	<del>_</del>				
				Printo Kansa	WISION	<del></del> ,			
				-U138	<u> </u>	<del></del>			
					<del></del>				
		<del></del>				<del></del>			
<del></del>	(If additions	I description is nece	ssary, use BACK of	this sheet)					
Name of Plugging Contractor	_Southwest C								
Address	Box 364, Gr								
				<del></del>					
STATE OF Kansas Southwest Casing Pu		JNTY OF			_, SS.	A afalla ala a	.,		
well, being first duly sworn on oath,	says: That I have be	nowledge of the	farte etatement	te and masta	er or operator	) or the above-desc	TIDEC		
above-described well as filed and that	the same are true or	nd correct So	heln me God	., and Hille	ra merenii conii	mice and the log o	n the		
months were as med and man	. we same are true al		7.1 ~	1	1	D			
		(Signature)	_ <i>W</i> _U.	Spen	·UN/	dec			
			Box 361	Great F	Send. Koma	<b>ខេ</b> ត			
				<del>g </del>	Rend, Kans Address)				
Subscribed and Sworn to befo	re me this26	day of.	<u>April</u>		, 19	<u>66</u>			
			5:0	1.	)),	00.			
4.1	Ø 50° D	10/2	- aron	my ~	, un	Notary Publ	11		
My commission expires 24	October	1968		9		notary rubi	uc.		

15.185.10634:0000

County.

## WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Company · PETROLEUM, INC.

Farm - Hoffman

Na. 2

SE NJ NE

Stafford

KANSAS

a 13W

Total Depth.

3679

8-12-49 Comp.

8-27-49

Shot or Treated.

limo

lime, some chert

lime, shale

arbuckle Total depth

Contractor

Jackson Brlg.

issued.

2-4-50

Elevation.

CASING:

8 5/8" 293' cemw/225 sx.  $5\frac{1}{2}$ " 3670' cem w/100 sx.

Production. Phys. 69 bls.

Figures Indicate Lettom of Fermations.

sand, clay	55	
sand, iron	70	
iron pyrite	80	
shale, shells	215	
sand	235	
shale, shells	305	
shale	405	
red bed	570	
shale	76 <b>3</b>	
arhydrite	785	
shale, shels, red bed	1115	
shale, shelis, salt	1260	
shale, salt	1310	
shale, shells	1640	
lime	198\$	
shale sdy	200≸	
lime	207 <b>0</b>	
shale, shells	2150	
lime, shale	22 <b>50</b>	
s .ale, shells	2655	
lime, shale	2685	
shale	2705	
shaleshells	2780	
lime, shale	2975	
shale, shells	3065	
limo	3256	
lime, shale	3 325	

3595

3615

3665 3679

Tops: Anhydri te 763 Heebner 3193 Toronto 3212 Brn lime 3318 Lansing 3332 Viola 3580 Simpson 3614 3665 Arbuckle

\* Mea urements from top ofderrick floor.

STATE CORPORATION COMMISSION

MAY 2-1966

CONSERVATION DIVISION
Wichits, Kansas