STATE OF KANSAS	WELL PLUGGING RECO
STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202	K.A.R82-3-117
	TYPE OR PRINT
· · · · · · · · · · · · · · · · · · ·	NOTICE: Fill out complet
	and return to Cons. Di
·	office within 30 days.
LEASE OPERATOR R P NIXON (	OPERATIONS
ADDRESS 207 W 12TH, HAYS	KS 67601
PHONE # <u>(913) 628-3834</u>	OPERATORS LICENSE NO. 5252
Character of Well OIL (Oil, Gas, D&A, SWD, Input, W	Nater Supply Well)

WELL	PLUGGING	RECORD
K • A • R	82-3-1	17

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202	WELL PLUGGING RECORD K.A.R82-3-117	API NUMBER 15-113-20,791-000
• · · · · · · · · · · · · · · · · · · ·	TYPE OR PRINT NOTICE:FILL out completel and return to Cons. Div. office within 30 days.	SPOT LOCATION SE NW SW
LEASE OPERATOR R P NIXON OPE	RATIONS	SEC. 5 TWP. 21 RGE. 5 XXXXXX W)
ADDRESS 207 W 12TH, HAYS K	5 67601	COUNTY MCPHERSON
<u> </u>		Date Well Completed
PHONE #(913) 628-3834 OP	ERATORS LICENSE NO. 5252	Plugging Commenced $5-13-88$
Character of Well OIL (Oil, Gas, D&A, SWD, Input, Wate	er Supply Well)	Plugging Completed 5-13-88
Did you notify the KCC/KDHE Jol	nt District Office prior to	plugging this well? YES
Which KCC/KDHE Joint Office did	you notify? RALPH TITTEL	, SALINA, KANSAS
Is ACO-1 filed? TOO OLD If	not, is well log attached?_	NA
Producing formation MISSISSIP	PI Depth to top	STATE GREDEN COMMISSION
Show depth and thickness of all	water, oil and gas formati	ons. Allo -
OIL, GAS OR WATER RECORDS		CASING RECORD 5 1988
Formation Conte	ent From To Size	Put in Wichita. Kansas
SURFACE	SURF 216 8-5/8"	216NONE

OIL, GAS OR WATER RECORDS CAS Τo Formation Content From Size Put SURFACE SURF PRODUCTION SURF

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and

depth placed, from feet to feet each set. PULLED 1525' OF CASING AND SANDED BACK TO 3285'. MIXED 3 SX OF HULLS, 12 SX GEL, PLUG AND 100SX CEMENT, SHUT IN WITH 350#'s

(If additional description is necessary, use BACK of this form.)

JAY-LAN CORPORATION Name of Plugging Contractor License No. 5128 Address 207 W 12TH, HAYS

STATE OF KANSAS

LORNA M. HERRMAN NOTARY PUBLIC

STATE OF KANSAS

My Commission expires: 6-19-88

MY APPT, EXPIRES (0-19-88

COUNTY OF ELLIS

DAN A NIXON

(employee of operator) or

XXXXXXXXXX of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature)

(Address) 207 W 12TH. HAYS KS 67601

SUBSCRIBED AND SWORN TO before me this 16 MAY

Notary Lorna M Herrman

•		$\cap$	K.A	NSAS		$\cap$		it continued by
WELL COMPLET DATELER'S LOG			·				-	21S_R. 5W #
API No. 15	McPherson_	15-	-113-20,	791 . 000	0			O'N of SE NW S
Operator					•	<del></del>	County MC	
Don Ash	, Oil & Gas	Produce	er 					640 Acres N
	th Rock Roa	d; Wich	ita, Kans	as 67207			160	60
A-3	Lease Name	Lackey	, <u>.</u>		2		<b></b>	╌╁┽┽┽
Footege Location FS		•						
1750_feet from	(N) (\$) line			from (E) (W)	line			
Principal Contractor Aspen Oil, II	nc. Explora		rologist			i	760	
Spud Date	Date Completed		tal Depth	P.B.T.D			Local	e well correctly
10-22-80	11-4-8		3452'				Elev.: Gr	1500
Directional Deviation			l and/or Gas Pure	chaser			DF	KB
			CASING	RECORD	_	). 		
Report of all strin	gs set — surface,	intermediate	e, production, e	te.				
Purpose of string	Size hale drilled	Size casing s (in O.D.)	et Weight lbs/ft.	Setting depth		Type cement	Socks	Type and percent additives
Surface	121"	7 7/8	"	216'	-	g: Portland	<del></del>	3% Cal. Chlor
Production	8 5/8"	4½"		3452'		g. Posmix <u>smix A</u>	100 100	2% gel
<del></del>					<u> </u>		-	
	<u> </u>		<u> </u>	<u> </u>				
<u> </u>	LINER RECORD		_	PERFORATION		ATION RECO	RD =	
Top, ff.	Bettom, ft.	Socks	cement	Shets	per f	t. Si	ze & type	3362 ' - 64 '
	TUBING RECO	RD		:				3391'-92'
Size	Setting depth	Pocker	r set of					. 5591 -92
	<del>-                                    </del>	CID, FRAC	TURE, SHOT,	CEMENT SQL	UEEZ	E RECORD	<del></del>	<u> </u>
	Ameu	nt and kind o	f material used				De	pth interval treated
- +							<del>                                     </del>	
· · · · · · · · · · · · · · · · · · ·				<b></b>				
	· - · ·		<u> </u>	<del></del>			<del>-  </del>	
·					e	· · · · · · · · · · · · · · · · · · ·		
			INITIAL PR	ODUCTION				
		Produci	ng method (flow	ing, pumping, g	os 11f1	I, etc.)		•
Date of first production	•							
Pate of first production Nov. 1980	,	_ <u>,                                    </u>	·		· -			
	OII		Gas		1	Water		s-oil ratio
NOV. 1980	<u>.</u>		Gas ble.		MCF	Water Producing interv	bbls	c-oil ratio

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.