

FEB 23 1996
2-23-1996
CONSERVATION DIVISION
WICHITA, KS

15.185.00012.0000

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 8-31-52 (comp.) (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR OXY USA INC. KCC LICENSE # 5447 ^{6/96}
(owner/company name) (operator's)

ADDRESS 110 S. Main #800 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 265-5624

LEASE PUND SACK WELL# 406 SEC. 29 T. 21 R. 13 (East/West)

-N/2-SE-NW SPOT LOCATION/QQQQ COUNTY STAFFORD

1650 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

1650 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 10 3/4 SET AT 358' CEMENTED WITH 300 SACKS

PRODUCTION CASING SIZE 9" SET AT 3712' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: LKC 3398-3558' OH 3712-14'

ELEVATION 1908 T.D. 3714' PBTD - ANHYDRITE DEPTH _____
(G.L. (K.B.)) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING AS PER KCC REGULATIONS

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Lance Fellhoelter PHONE# (316) 622-5630

ADDRESS 400 S. MAIN City/State PRATT KS, 67142-1003

PLUGGING CONTRACTOR Clarke KCC LICENSE # 51054
~~UNKNOWN AT THE TIME~~ (company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2/20/96 AUTHORIZED OPERATOR/AGENT: Stephen E. Davis
(signature)

1)

WELL RECORD

15.185.00012.0000

Company Cities Service Oil Co. Well No. 6 Farm Essmiller "B"
 Location 1650' East and 990' North of W/4 Cor. Sec. 29 T. 21 R. 13W
 Elevation 1908 (1905 Gr.) County Stafford State Kansas
 Drlg. Comm. August 16, 1952 Contractor Holm Drilling Company
 Drlg. Comp. August 31, 1952 Acid 2000 gals. (see below)
 T. D. 3713' Initial Prod. B. H. F. Gauge Potential: 1952 oil, 20 water, 24 hrs.
 P. B. T. D. 3494' (10-16-52)

CASING RECORD:

10-3/4" @ 358' cen. 300 sx cement
 7" @ 3712' cen. 150 sx cement

FORMATION RECORD:

clay	0-60
sand	200
sandy shale	290
shale	358
shale & red bed	610
red bed & shale	790
anhydrite	815
shale & shells	1575
lime & shale	1690
lime	1820
lime & shale	1960
lime	2190
lime & shale	2570
shale & lime	3015
lime & shale	3070
lime	3608
chert	3648
lime	3714

3714 RTD = 3713 SLM

Corr. Brown Limestone	3344'
Corr. Lansing	3357'
Corr. Conglomerate	3616'
Corr. Viola	3619'
Corr. Simpson	3658'
Corr. Arbuckle	3710'
Penetration	3'
Total Depth	3713'

Drilled cement to 3699 S. L. M.

Perf. 40 shots 3498-3512
 482' wtr. w/ show oil in 12 hrs.

Set retainer at 3479 and squeezed w/
 85 sx Pozmix cement; 30 sx through
 perms., 3100# standing pressure.

Drilled cement to 3699' S. L. M.

Perf. 49 shots 3498-3511.
 37 gals. oil, 18 gals. middy wtr
 1 hr. 10 mins.
 410' oil, 50' wtr., 13-3/4 hrs.

9-9-52 Az. 1000 gals. 3498-3511.
 9-10-52 Pumped 314 oil, 28 wtr., 21 hr

Set Baker plug at 3494 1/2; 1 gal. rock
 on plug; P. B. T. D. 3494' S. L. M.

Perf. 49 shots 3474-87.
 2480' oil in 20 mins.
 2644' oil in 50 mins.
 2754' oil in 1 hr. 20 mins.

9-15-52 Flowed 100 oil, 3 wtr., 6 hrs
 9-16-52 Az. 1000 gals. 3474-87.
 9-17-52 Flowed 90 oil, 4 1/2 wtr., 5 1/2 hr:

SYFO: 500' 0°
 1000' 0°
 1500' 0°
 2000' 1°
 2500' 0°
 3000' 0°
 3500' 0°

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 23 1996

3357
 1905
 92



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 26, 1996

OXY USA Inc
110 S Main #800
Wichita KS 67202

Pundsack #406
API 15-N/A
1650 FNL 1650 FWL
Sec. 29-21S-13W
Stafford County

Dear Lance Fellhoelter,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


 David P. Williams
 Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760