STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15185-21,973:0000
WELL COMPLETION OR RECOMPLETION FORM ACO—1 WELL HISTORY	County Stafford
DESCRIPTION OF WELL AND LEASE	SW SE SE Sec. 3 Twp. 21S. Rge. 14 X West
Operator: license # 8408 name Duane Exploration Ltd. address P.O. Box 497	330 Ft North from Southeast Corner of Section
City/State/Zip Andover, KS 67002	Lease NameNina Davis Well# .2
Operator Contact Person Guy Stukey Phone (316) 262-3914	Field Name Taylor NE
Contractor: license #5107 name .H-30, Inc.	Producing Formation
Wellsite Geologist Mike Spain Phone 262-3914/838-9109	Section Plat
Designate Type of Completion New Well	4950 4620 4290 3960 3630 3300
M Oil □ SWD □ Temp Abd M Gas □ Inj □ Delayed Comp. □ Dry □ Other (Core, Water Supply etc.)	2970 2640 2310 1980 1650
If OWWO: old well info as follows: Operator	330 330 330 330 330 330 330 330
WELL HISTORY	WATER SUPPLY INFORMATION
Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable	Source of Water:
5-29-84 6-4-84 6-5-84	Division of Water Resources Permit #
Spud Date Date Reached TD Completion Date	☐ Groundwater Ft North From Southeast Corner and
3751 Total Depth PBTD	(Well)Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West
Amount of Surface Pipe Set and Cemented at426 feet	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner
Multiple Stage Cementing Collar Used? . ☐ Yes ☐. No .	Sec. Twp Rge East West
If Yes, Show Depth Set feet	☐ Other (explain)(purchased from city, R.W.D.#)
If alternate 2 completion, cement circulated from	Disposition of Produced Water: Disposal Repressuring
	Docket #
INSTRUCTIONS: This form shall be completed in duplicate and file Wichita, Kansas 67202, within 90 days after completion or recompletion of any	
Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107
One copy of all wireline logs and drillers time log shall be attached with thi all temporarily abandoned wells.	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
ମିଲି C All requirements of the statutes, rules, and regulations promutgated diregula herein are complete and correct to the best of my knowledge.	· · · ·
Guy(D. Stukey	ION DIVISION Kansas. C
Subscribed and sworn to before me this 1.3 th day of July	KGS Ping Other
Notary Public Kose Milloss Date Commission Expires 5-30-88. ROSE M. N. State of Ka	<u> </u>
Date Commission Expires 5 - 30 - 88. ROSE M. N State of Ka My Appt. Exp.	eneae (TL:

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

WELL LOG NSTRUCTIONS: Show important tops and base of formalions penetrated, Detail all cores. Report all drill stem tests living interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached staff was shelf time opace in seeded. Attach copy of log. Drill Stem Tests Taken. Samples Sent to Geological Survey				SIDE T	wo •		م. م		
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Disposition of gas: vented on lease METHOD OF COMPLETION PRODUCTION INTERVAL

open hole perforation
other (specify)

Dually Completed

Commingled

[Special 125] MCF

Bbis '

Estimated Production Per 24 Hours

CFPB

Bbls