

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8408
name Duane Exploration Ltd.
address P.O. Box 497
City/State/Zip Andover, KS 67002

Operator Contact Person Guy Stucky
Phone (316) 262-3914

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist Mike Spain
Phone 262-3914 / 838-9109

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-29-84 6-4-84 6-5-84
Spud Date Date Reached TD Completion Date

3751'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 426' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-185-21,973-0000

County Stafford

SW SE SE Sec 3 Twp 21S Rge 14 East West
(location)

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

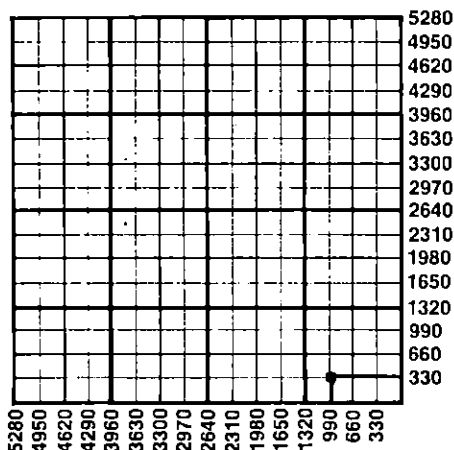
Lease Name Nina Davis Well# 2

Field Name Taylor NE

Producing Formation

Elevation: Ground 1919 KB 1924

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Guy D. Stucky
Title President
Date 7-13-1984

Subscribed and sworn to before me this 13th day of July 1984

Notary Public Rose M. Moss
Date Commission Expires 5-30-88



RECEIVED

JUL 31 1984

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 3 Twp 21S Rge 14E

Operator Name ... Duane Exploration Ltd. Lease Name Nina Davis Well# 2 SEC 3 TWP 21S RGE 14W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

HEEBNER
 BROWN-LS
 LANSING
 B/KC
 VIOLA
 SIMPSON SH.
 SIMPSON SD.
 ARBUCKLE
 T.D.

Name	Top	Bottom
Sand & shale	0'	1129'
Sand, shale & lime	1129'	1365'
Shale & shell	1365'	1716'
Lime & shale	1716'	3751'
Rotary total depth	3751'	

DIST #1--3470-3506-30/30/30/45 1ST OPEN V-WK DIED IN 25", 2ND OPEN NO-BLOW REC. 15' MUD FP-42/42, 42/42. SIP 297,308. HP 1972, 1950. BHT 95°F.

DIST.#2--3544-3588-30/30/30/60 1ST OPEN V-WK DIED IN 30", 2ND OPEN NO-BLOW. REC. 10' MUD FP-42/42, 42/42. SIP 74, 74. HP 2035, 2025 BHT 98°F.

DIST.#3--3590-3622-30/30/30/60 1ST OPEN V-WK DIED IN 14", 2ND OPEN NO-BLOW. REC. 5' MUD W/FEW OIL SPOTS IN TOOL. FP-31/31, 31/31. SIP 53, 85. HP 2077, 2067. BHT 103°F.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	426'	60/40	325	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL Dually Completed Commingled