

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, P.O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Purchaser: N/A
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, Rig #1
License: 5142
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**
Operator: KANSAS CORPORATION COMMISSION

Well Name: _____
Original Comp. Date: _____ Original Total Depth: OCT 17 2002
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth CONSERVATION DIVISION WICHITA, KS
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/03/2002</u>	<u>09/12/2002</u>	<u>09/12/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23165-0000
County: Stafford 50' West of
C W/2 SW Sec. 3 Twp. 21 S. R. 14 East West
1320 feet from (S) N (circle one) Line of Section
610 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: ASHER Well #: 1-3
Field Name: WC. Pritchard. South Abd.

Producing Formation: N/A
Elevation: Ground: 1933' Kelly Bushing: 1942'
Total Depth: 3710' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 881' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P.A. Cell 10-18-02
(Data must be collected from the Reserve Pit)
Chloride content: 39,000 ppm Fluid volume: 1,000 bbls
Dewatering method used Hauled Free Fluids to Disposal

Location of fluid disposal if hauled offsite:
Operator Name: John J. Darral Oil
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 10/16/2002
Subscribed and sworn to before me this 16th day of October, 2002

Betty B. Herring
Notary Public: Betty B. Herring
Date Commission Expires: 04/30/2006

Notary Public - State of Kansas
BETTY B. HERRING
My Appt. Exp. 4/30/2006

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: F.G. Hoff Company, L.L.C. Lease Name: ASHER Well #: 1-3
 Sec. 3 Twp. 21 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">CNL/CDL/DIL/MEL BHCS</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHMENT</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	881'KB	Common	125sx	2% gel, 3%cc, 1.
					A-Con	210sx	3%cc, 1/4# cellfl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

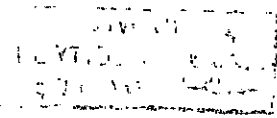
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ORIGINAL

**DAILY DRILLING REPORT – ASHER NO.1-3
Stafford County, Kansas**

Formation	Sample Tops	Datum	E-Log Tops	Datum
Anhy	830	+1112		
B/Anhy	853	+1089		
Herrington	1822	+120	1822	+120
Winfield	1881	+61	1878	+64
Towanda	1945	-3	1944	-2
Ft. Riley	1977	-35	1977	-35
B/Florence	2064	-122	2066	-124
Kiney Lm.				
Council Grove	2139	-197	2138	-196
Red Eagle	2368	-426	2366	-424
Stotler	2672	-730	2673	-731
Tarkio	2737	-795	2737	-795
Howard	2876	-934	2876	-934
Severy Sh.				
Topeka	2949	-1007	2948	-1006
Heebner	3225	-1283	3224	-1282
Douglas Sh.	3251	-1309	3252	-1310
Brown Lime	3325	-1383	3326	-1384
LKC	3337	-1395	3336	-1394
BKC	3549	-1607	3552	-1610
Conglom.				
Viola	3564	-1622	3568	-1626
Simpson Shale	3584	-1642	3584	-1642
Simpson SS	3599	-1657	3596	-1654
Arbuckle	3636	-1694	3638	-1696
RTD	3710	-1768	3710	-1768
LTD	3712	-1770	3712	-1770

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KANSAS CORPORATION COMMISSION

OCT 17 2002

CONSERVATION DIVISION
WICHITA, KS



~~33455~~

ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

S E R V I C E S L L C

ACIDIZING • FRACTURING • CEMENTING

PAID OCT - 2 2002
 33455 Invoice

Bill to:		3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL P O BOX 158 BELPRE, KS 67519			209003	9/6/02	5229	9/4/02
Service Description						
Cement						
Lease				Well		
Asher				1-3		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	G. Pugh	K. Gordley	New Well		Net 30	

8/21/02
 10/8/02
 4061050

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	210		
D200	COMMON	SK	125		
C310	CALCIUM CHLORIDE	LBS	948		
C195	CELLFLAKE	LB	79		
C321	CEMENT GEL	LB	236		
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1		
F263	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	335		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	711		
R202	CASING CEMENT PUMPER, 501-1000'	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

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 KANSAS CORPORATION COMMISSION

OCT 17 2002

CONSERVATION DIVISION
 WICHITA, KS

ENT'D SEP 13 2002

DISCOUNT	
Discount Sub Total	
Tax Rate: 6.30%	Tax
(T) Taxable Item	Total

RECEIVED

SEP 13 2002

Terry Baird

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, Ok.

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID	Date
Customer F.G. HOLL	9-4-02 ORIGINAL
Lease ASHER	Lease No. Well # 1-3

Field Order # 5229	Station Pratt, KS	Casing 8 5/8	Depth 881'	County STAFFORDS	State KS.
Type Job SURFACE - NEW WELL			Formation	Legal Description 3-21-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/FT	120 PPG - 210 SK A-CON	Rate	Press	ISIP		
Depth 881'	Depth	From	To	Max		5 Min.		
Volume	Volume	From	To	Min		10 Min.		
Max Press	Max Press	From	To 150 PPG	Avg		15 Min.		
Well Connection	Annulus Vol.	From	To	HHP Used		Annulus Pressure		
Plug Depth	Packer Depth	From	To	Gas Volume		Total Load		

Customer Representative C. PUGH	Station Manager D. HUSTON	Treater K. CORNEY
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Service Units	107	76	44	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					ON LOCATION 9-2-02
					RECEIVED KANSAS CORPORATION COMMISSION
0230					OCT 17 2002
					CONSERVATION DIVISION WICHITA, KS
0345	250		10	6	PUMP 10 BBL H₂O
	250		0	4	MIX CEMENT
	200		95	6	210 SK A-CON 3% CC 1/4" SK C.F.
	200		30	4	175 SK COMMON 3% CC 7% GEL 1/4" SK C.F.
			175	6	FINISH MIX CEMENT
					SHUT DOWN - REVERSE PUMP
			0	4	START DESP.
0430	500		53.3	6	PLUG DOWN
					PERC. 30SK CEMENT TO SET
0500					JOB COMPLETE
					Thanks - HOLL



ORIGINAL

SALES OFFICE:

100 S. Main, Suite 607
Wichita, KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL P O BOX 158 BELPRE, KS 67519			209030	9/16/02	5289	9/11/02
Service Description						
Cement						
			Lease		Well	
			Asher		1-3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms:	
	Gary Pugh	T. Seba	New Well		Net 30	

9/30/02
10/19/02
4061050

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	145		
C321	CEMENT GEL	LB	500		
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	145		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	281		
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1		

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2002

CONSERVATION DIVISION
WICHITA, KS

Discount \$

Tax Rate: 6.30%

ENT'D SEP 23 2002 (D) Taxable Item

RECEIVED
SEP 17 2002
BY: Terry Baird

RECEIVED
SEP 21 2002

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

ORIGINAL

Customer ID		Date	
Customer F.G. Holl		9-11-02	
Lease	Lease No.	Well #	
ASHER		1-3	

Field Order # 5239	Station PRATT	Casing 4 1/2 P.	Depth 3637	County STAFFORD	State Ks
Type Job P.T.A. NEW WELL			Formation	Legal Description 3-215-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
				145 SKS				
Depth	Depth	From	To	Pro Pad		Max		5 Min.
				60/40 P.02				
Volume	Volume	From	To	Pad		Min		10 Min.
				6% GEL				
Max Press	Max Press	From	To	Frac		Avg		15 Min.
				13.3 4/GAL				
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
				1.59 PT³				
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative GARY RUGH	Station Manager D. ATRY	Treater T. SEBA
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Service Units	114	26	30	75				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:30					CALLED OUT
20:30					ON LOC. W/TEK'S
				5	1 ST PLUG 3637' 40SKS RECEIVED
21:50			20		PUMP H ₂ O KANSAS CORPORATION COMMISSION
			11.32		MIX & PUMP 40SKS OCT 17 2002
			10		DISP H ₂ O
			35		DISP MUD CONSERVATION DIVISION WICHITA, KS
				5	2 ND PLUG 850' 50SKS
					PUMP H ₂ O
			14.15		MIX & PUMP 50SKS
			8.4		DISP H ₂ O
				3	3 RD PLUG 250' 30SKS
					PUMP H ₂ O
			8.49		MIX & PUMP 30SKS
			1.35		DISP H ₂ O
					4 TH PLUG 40' 10SKS
			2.83	1	CIRCL CMT TO SURFACE ✓
			4.24	1	PLUG R-HOLE 15SKS
2:30					JOB COMPLETE
					THANKS TOOD

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383