

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9282 EXPIRATION DATE 6/30/85

OPERATOR General Atlantic Energy Corp. API NO. 15-185-21,984.0000

ADDRESS Kittredge Bldg, Suite 500 COUNTY Stafford
511 16th Street, Denver, CO 80202 FIELD Pritchard SE

** CONTACT PERSON Thomas Corley PROD. FORMATION _____
PHONE 303-573-5100 _____ Indicate if new pay.

PURCHASER _____ LEASE Asher

ADDRESS _____ WELL NO. #1

DRILLING Woodman-Iannitti Drilling Company WELL LOCATION C SE SW

CONTRACTOR _____ 660 Ft. from East Line and

ADDRESS 1022 Union Center 660 Ft. from South Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 21S RGE 14W (W).

PLUGGING Sun Cementing

CONTRACTOR _____

ADDRESS Box 169 Great Bend, KS 67530

TOTAL DEPTH 3770 PBDT _____

SPUD DATE 4-23-84 DATE COMPLETED 4-30-84

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 379 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Cindy A. Settle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Cindy A. Settle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of June, 19 84.

MY COMMISSION EXPIRES: 12/23/85

Janet L. Otterstrom (NOTARY PUBLIC) 511-16th St. Denver, Colo

** The person who can be reached by phone regarding questions concerning this information.

STATE OF KANSAS RECEIVED CORPORATION COMMISSION JUN 22 1984 CONSERVATION DIVISION Wichita, Kansas

ACO-1 Well History

Side TWO General Atlantic Energy Corp.

OPERATOR General Atlantic Energy Corp. LEASE NAME Asher SEC 3 TWP 21S RGE 14W (W) (E)

WELL NO : #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand	0	120		
Sand & Shale	120	256		
Sand	256	318		
Sand	318	360		
Shale	360	380		
Red Bed	380	675		
Red Bed & Shale	675	823		
Anhydrite	823	855		
Shale	855	1335		
Shale	1335	1885		
Shale	1885	2185		
Shale & Lime	2185	2405		
Shale & Lime	2405	2582		
Shale	2582	2810		
Shale & Lime	2810	3065		
Lime	3065	3205		
Lime	3205	3380		
Lime	3380	3503		
Lime	3503	3520		
Lime	3520	3620		
Lime	3620	3710		
Lime	3710	3770		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	379	60/40 Pozmix	185	3% CC, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio

Perforations CFPB

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 22 1984
 CONSERVATION DIVISION
 Wichita, Kansas