

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6015 EXPIRATION DATE 6/30/83

OPERATOR Cambria Corporation API NO. 15-185-21,716.0000

ADDRESS P.O. Box 1065 COUNTY Stafford

Great Bend, Kansas 67530 FIELD

\*\* CONTACT PERSON Robert D. Dougherty PROD. FORMATION None  
PHONE 316-793-9055

PURCHASER None LEASE Barclay

ADDRESS WELL NO. 1

DRILLING Woodman-Iannitti Drilling Co. WELL LOCATION 62 ft. NE of

CONTRACTOR 990 Ft. from North Line and

ADDRESS P.O. Box 308 1650 Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 3 TWP 21s RGE 14w.

PLUGGING Woodman-Iannitti Drilling Co. WELL PLAT

CONTRACTOR P.O. Box 308 (Office Use Only)

Great Bend, Kansas 67530

TOTAL DEPTH 3685 ft. PBTD None

SPUD DATE 12/3/82 DATE COMPLETED 12/20/82

ELEV: GR 1924 ft. DF 1926 ft. KB 1929 ft.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 372 ft. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

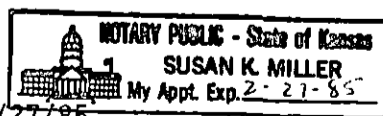
Robert D. Dougherty, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert D. Dougherty (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January

19 83



MY COMMISSION EXPIRES: 2/27/85

Susan K. Miller (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 24 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. /

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>	
<p>DST #1 3531 - 3571</p> <p>Times: 15" - 45" - 15" - 45"</p> <p>Rec: 5 ft. mud</p> <p>ISIP: 113# IFP: 45-22# FSIP: 34# FFP: 45-22#</p>				<p>Log Tops:</p> <p>Anhydrite 821</p> <p>Base Anhydrite 844</p> <p>Tarkio 2653</p> <p>Howard 2853</p> <p>Topeka 2946</p> <p>Heebner 3201</p> <p>Toronto 3229</p> <p>Douglas 3244</p> <p>Brown Lime 3324</p> <p>Lansing 3334</p> <p>Base KC 3547</p> <p>Viola 3560</p> <p>Simpson 3583</p> <p>Arbuckle 3632</p> <p>Log TD 3685</p> <p>Rotary TD 3685</p>	
<p>DST #2 3572 - 3615</p> <p>Times: 15" - 45" - 15" - 45"</p> <p>Rec: 10 ft. mud</p> <p>ISIP: 102# IFP: 56-22# FSIP: 56# FFP: 45-22#</p>					
<p>DST #3 3634 - 3642</p> <p>Times: 30" - 60" - 60" - 60"</p> <p>Rec: 305 ft. muddy water</p> <p>ISIP: 1162# IFP: 34-46# FSIP: 1162# FFP: 127-159#</p>				<p>Log By Welex: Gamma, Guard, Sidewall Neutron</p>	
<p>Plugging Information:</p> <p>Used 50 sacks 50/50, 2% gel, 120 sacks 50/50, 2% gel, 3% CaCl (170 sacks total):</p> <p>50 sacks at 3640' 10 sacks at 40'</p> <p>60 sacks at 840' 10 sacks in the rathole</p> <p>35 sacks at 400' 5 sacks in the water well.</p> <p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	372 ft	Common	250	2% gel, 3% CaCl

LINER RECORD None

PERFORATION RECORD None

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD None

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
Estimated Production	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	None