

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6015 EXPIRATION DATE 6/30/83

OPERATOR Cambria Corporation API NO. 15-185-21,716.0000

ADDRESS P.O. Box 1065 COUNTY Stafford

Great Bend, Kansas 67530 FIELD

** CONTACT PERSON Robert D. Dougherty PROD. FORMATION None

PHONE 316-793-9055

PURCHASER None LEASE Barclay

ADDRESS WELL NO. 1

WELL LOCATION 62 ft. NE of SW NE NW

DRILLING Woodman-Iannitti Drilling Co. 990 Ft. from North Line and

CONTRACTOR ADDRESS 1650 Ft. from West Line of

P.O. Box 308 the NW (Qtr.) SEC 3 TWP 21s RGE 14w.

Great Bend, Kansas 67530

PLUGGING Woodman-Iannitti Drilling Co. WELL PLAT

CONTRACTOR ADDRESS P.O. Box 308 (Office Use Only)

Great Bend, Kansas 67530

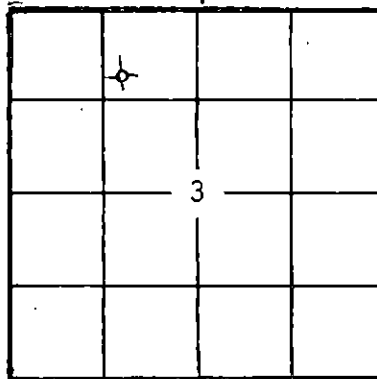
TOTAL DEPTH 3685 ft. PBD None

SPUD DATE 12/3/82 DATE COMPLETED 12/20/82

ELEV: GR 1924 ft. DF 1926 ft. KB 1929 ft.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None



KCC _____
KGS _____
SWD/REP _____
PLG.

Amount of surface pipe set and cemented 372 ft. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

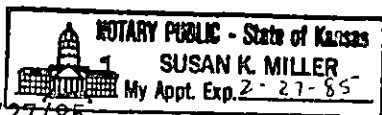
A F F I D A V I T

Robert D. Dougherty, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert D. Dougherty (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 1983.



Susan K. Miller (NOTARY PUBLIC) Susan K. Miller

MY COMMISSION EXPIRES: 2/27/85

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION FEB 15 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Cambria Corporation

LEASE Barclay

SEC. 3 TWP. 21s RGE. 14w

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. /

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3531 - 3571			Log Tops:	
Times: 15" - 45" - 15" - 45"			Anhydrite	821
Rec: 5 ft. mud			Base Anhydrite	844
ISIP: 113# IFP: 45-22#			Tarkio	2653
FSIP: 34# FFP: 45-22#			Howard	2853
			Topeka	2946
			Heebner	3201
			Toronto	3229
			Douglas	3244
DST #2 3572 - 3615			Brown Lime	3324
Times: 15" - 45" - 15" - 45"			Lansing	3334
Rec: 10 ft. mud			Base KC	3547
ISIP: 102# IFP: 56-22#			Viola	3560
FSIP: 56# FFP: 45-22#			Simpson	3583
			Arbuckle	3632
			Log TD	3685
			Rotary TD	3685
DST #3 3634 - 3642			Log By Welox:	Gamma, Guard, Sidewall Neutron
Times: 30" - 60" - 60" - 60"				
Rec: 305 ft. muddy water				
ISIP: 1162# IFP: 34-46#				
FSIP: 1162# FFP: 127-159#				
Plugging Information:				
Used 50 sacks 50/50, 2% gel, 120 sacks 50/50, 2% gel, 3% CaCl (170 sacks total):				
50 sacks at 3640' 10 sacks at 40'				
60 sacks at 840' 10 sacks in the rathole				
35 sacks at 400' 5 sacks in the water well.				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	372 ft	Common	250	2% gel, 3% CaCl

LINER RECORD None

PERFORATION RECORD None

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD None

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
Estimated Production - I.R.	Oil Gas Water %	Gas-oil ratio
	bbis. MCF	bbis. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	None