

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5533 EXPIRATION DATE 6-30-83

OPERATOR Arrowhead Petroleum, Inc. API NO. 15 - 185 - 21,701-0000

ADDRESS P. O. Box 8287 - Munger Station COUNTY Stafford

Wichita, Kansas 67208 FIELD Mueller

** CONTACT PERSON Paul A. Seymour, III PROD. FORMATION

PHONE 681-3921

PURCHASER LEASE Schmalian

ADDRESS WELL NO. #1

DRILLING Big Springs Drilling, Inc. WELL LOCATION SE SE NE

CONTRACTOR P. O. Box 8287 - Munger Station 2310 Ft. from North Line and

ADDRESS Wichita, Kansas 67208 330 Ft. from East Line of (E)

the NE (Qtr.) SEC24 TWP21S RGE 13W(W).

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR Russell, Kansas

ADDRESS

TOTAL DEPTH 3615' PBTD

SPUD DATE 11-24-82 DATE COMPLETED 11-30-82

ELEV: GR 1858' DF KB 1863'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul A. Seymour, III, being of lawful age, hereby certifies that:

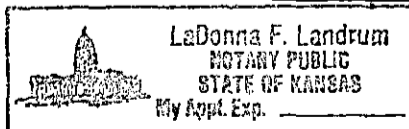
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Seymour, III (Name)

Paul A. Seymour, III day of December

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd

19 82.



LaDonna F. Landrum (NOTARY PUBLIC)

LaDonna F. Landrum

MY COMMISSION EXPIRES: August 18, 1984

RECEIVED STATE CORPORATION COMMISSION DEC 15 1982

** The person who can be reached by phone regarding any questions concerning this information.

WICHITA DIVISION WICHITA, KANSAS 12-15-1982

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Arrowhead Petroleum, Inc. LEASE Schmalian SEC. 24 TWP. 21S RGE. 13W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. <u>DRILLING LOG</u> Shale Shale & Sand Shale Shale & Lime RTD No DST's		0 100' 260' 2845' 3615'	100' 260' 2845' 3615'	SAMPLE TOPS Heebner Douglas Brown Lime Lansing Base KC Penn. Certy Conglomerate RTD	3154 3194 3284 3300 3517 3523 3615

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	200 SX	2% gel 3% cc1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	