

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6170
Name Globe Exploration Inc
Address P.O. Box 12
City/State/Zip Great Bend, KS 67530

Purchaser n/a

Operator Contact Person Ralph Stalcup
Phone 316-792-7607

Contractor: License # 5929
Name Duke Drilling

Wellsite Geologist Bobby Beard
Phone 316-792-8141

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

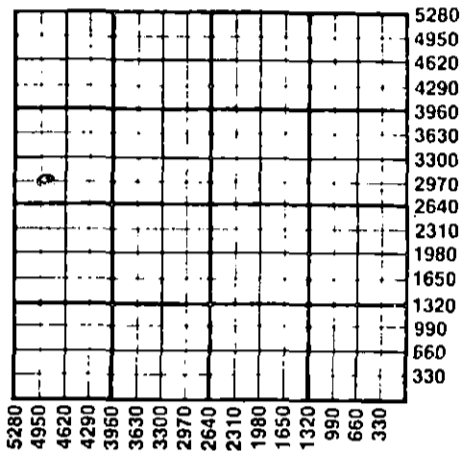
Drilling Method:
 Mud Rotary Air Rotary Cable
4/26/86 5/02/86 6/6/86
Spud Date Date Reached TD Completion Date
3686'
Total Depth PBTD
8 5/8"
Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-185-22372
County Stafford
SW SW NW Sec 23 Twp 21 Rge 13 East West

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schmalian Well # 1
Field Name Schmalian Pool

Producing Formation n/a
Elevation: Ground 1868 KB 1873
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

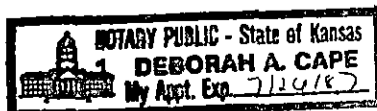
Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Ralph Stalcup*
Title *Vice Pres* Date *6-25-87*

Subscribed and sworn to before me this 25 day of June 1987...
Notary Public *Deborah A. Cape*
Date Commission Expires *7/26/87*



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGSTATE P.L.U.G. Other (Specify)
JUN 30 1987

Form ACO-1 (7-84)
Wichita, Kansas

6-30-1987

Sec 23 Twp 21 Rge 13

SIDE TWO

Operator Name Globe Exploration Inc. Lease Name Schmalian Well # 1

Sec. 23 Twp. 21s Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	
DST #1 3642-3652 Arb. 45-30-30-30, REC. 90'	Name Top Bottom
Gas & Oil Cut Mud (25% G, 7% O, 68% M) IFP 105-147# FFP 147-115# BHP 1133-1133#) HSH 1883-1853#	Heebner 3172
	Toronto 3192
DST #2 3652-3663 ARB 30-30-30-30, REC. 60' Oil & Gas Cut Mud (25% G, 30% O, 25% M) 60' Frothy Oil (10% G, 65% O, 25% M) 120' Gassy Frothy Mud (40% G, 55% O, 5% M) IFP 84-84# FFP 136-115# BHP 1123-924# HSH 1895-1853#	Douglas 3208
	Brown Lime 3300
	Lansing 3315
	Base Kansas City 3535
	Conglomerate Sd 3553
	Viola 3572
DST #3 3663-3676 ARB 30-45-30-45 REC 45' Watery Mud (1% O, 61% W, 38% M) IFP 52-31# FFP 73-52# BHP 1050-955# HSH 1884-1853#	Simpson Shale 3586
	Arbuckle 3637
	R.T.D. 3686
	L.T.D. 3686
DST #4 3676-3686 ARB. 30-45-30-45, REC 120' Watery Mud with Trace Oil IFP 22-33# FFP 77-66# BHP 700-601# HSH 1859-1848#	

<p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	8 5/8"	8 5/8"	14#	3684'	Posmix	150	10.75%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3659-3660 & 3662-3664			250 gal. 15% INS		3668	
2	3654 1/2 - 3654 1/2			1000 gal. 15% INS			
2	3642-3644'			1000 g. 28% NE & 1000 G. 15% NE		3657	
				250 gal. 15% INS		3649 1/2	
				500 gal. 15% INS			
				1000 g. 15% INS & 750 gal. 15% INS			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation

Sold Other (Specify)

Used on Lease Dually Completed

Commingled