

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cambria Corporation

API NO. 15-185-21,523-0000

ADDRESS P.O. Box 1065
Great Bend, Kansas 67530

COUNTY Stafford

FIELD Mueller

**CONTACT PERSON K.T. Woodman
PHONE 265-7650

PROD. FORMATION

LEASE Hall

PURCHASER

WELL NO. #3

ADDRESS

WELL LOCATION XWXXW SE NW NW

DRILLING Woodman & Iannitti Drilling Co.

990 Ft. from North Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS 1008 Douglas Building

the NW SEC. 24 TWP. 21S RGE. 13W

Wichita, Kansas 67202

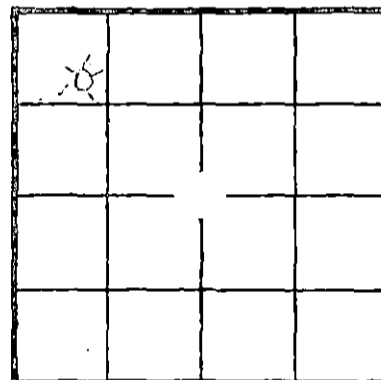
WELL PLAT

PLUGGING Sun Oil Well Cementing, Inc.

CONTRACTOR

ADDRESS P.O. Box 169

Great Bend, Kansas 67530



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3682' PBD

SPUD DATE 1-30-82 DATE COMPLETED 2-10-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 360'/225 Sx. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR) (OF) Woodman & Iannitti Drilling Co.

Contractor

OPERATOR OF THE Hall LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) K.T. Woodman

K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF February, 1982

RECEIVED STATE CORPORATION COMMISSION



KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS

MY COMMISSION EXPIRES: 4-20-85 April 20, 1985

Kathryn A. Voigt

NOTARY PUBLIC

Kathryn A. Voigt

FEB 22 1982
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	245		
Shale	245	363		
Shale	363	708		
Anhydrite	708	725		
Anhydrite	725	730		
Shale	730	1560		
Shale	1560	1850		
Lime & Shale	1850	2032		
Lime & Shale	2032	2225		
Lime & Shale	2225	2407		
Lime & Shale	2407	2478		
Lime & Shale	2478	2663		
Shale & Lime	2663	2787		
Lime & Shale	2787	2912		
Lime & Shale	2912	3045		
Lime & Shale	3045	3165		
Shale & Lime	3165	3310		
Lime & Shale	3310	3325		
Lime	3325	3370		
KYEX Lime	3370	3427		
Lime	3427	3465		
Lime	3465	3513		
Lime & Shale	3513	3555		
Lime & Shale	3555	3562		
Lime & Shale	3562	3616		
Arbuckle	3616	3622		
Arbuckle	3622	3633		
Arbuckle	3633	3682		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12- $\frac{1}{4}$ "	8-5/8"	24#	363'	Common	225sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
--	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------