- -- -

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE # 5427 EXPIRATION DATE	6-30-83
OPERATOR D. R. Lauck Oil Company, Inc.	
ADDRESS 221 S. Broadway, Suite 400	
Wichita, Kansas 67202	
** CONTACT PERSON John D. Knightley PHONE 263-8267	
PURCHASER Phillips Petroleum Company	LEASE Morrison
ADDRESS Bartlesville, Oklahoma 74004	
DELCIESVIIIE, OKIAHOMA /44014	WELL LOCATION
DRILLING D. R. Lauck Oil Company, Inc.	*
DRILLING D. R. Lauck Oil Company, Inc. CONTRACTOR	 ,
ADDRESS 221 S. Broadway, Suite 400	800 Ft. from South Line of
Wichita, Kansas 67202	the SW (Qtr.) SEC 21 TWP 215 RGE 14W.
PLUGGING	WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS	KCC KCC
	KGS
TOTAL DEPTH 3890' PBTD	SWD/REP -
	PLG
SPUD DATE 9-7-82 DATE COMPLETED	
ELEV: GR 1939 DF 1941 KB 1944	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	o
Amount of surface pipe set and cemented 858.72' set	DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 011, Gas, Injection, Temporarily Abandoned, OWWO. Other To be	Shut-in Gas, Dry, Disposal, dually completed as Oil and SWD well.
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
	CENT
<u> </u>	co Cr. SD
	ing of lawful age whereby certifies
that.	977. 177. U
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit.
	and stille
	(Tang)
SUBSCRIBED AND SWORN TO BEFORE ME this 7th	_day of October,
19_82	
	Stella J. Lipsa
MY COMMISSION EXPIRES: March 12, 1983	ELLA J. LIPPS (MOTARY PUBLIC) OTARY PUBLIC ATE OF KANSAB LEXD. 3-12-83
** The person who can be reached by phone regarding information.	

NOTE: We are filing this Affidavit before completion of the well in order to furnish four copies with our Application For Disposal Of Salt Water. A corrected Affidavit will be filed upon completion of this well.

FILL IN WELL LOG AS REQUIRED:

FILL IN WELL LOG AS REQUIRED: Show all Important sense of perselly and contents thereof; cared intervals, and all drill-atom tests, in-					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding depth interval tested, cushlon us	ed, time tool op	en, flowing on	f shut-in pressu	res, and h	COVERION.	HAME		DEPTH
DST #1, 3562-95, Open 1st open weak blow, 2n flushed tool, weak blo Recovered 20' thin mud specks. ISIP 969#, FS 30#-30# & 40#-40#. DST #2, 3697-3712, Open 1st open weak blow die 2nd open no blow, flus Recovered 30' watery must free oil on top of toom FSIP 30#, FP 10#-10# & DST #3, 3726-70, Open 1st open weak blow die 2nd open no blow, flus weak blow died 8 min. 10' mud. ISIP 30#, FS 30#-30# & 30#-30#. DST #4, 3785-90, Open 1st open weak blow die open no blow, flushed Recovered 15' oil cut slightly oil cut muddy 1067#, FSIP 1126#, FP 60#-60#.	30-30-30 d open now died 1 with fereign 969#, n 30-30- d 25 min hed tool ud with l. ISIP 20#-20# 30-30-30 d 18 min hed tool Recover IP 30#, 30-30-30 d 15 min tool, no thin mud water. 40#-40#	-30, to blow, 5 min. w oil FP 30-30, ., some 30#, ., ed FP -30, ., 2nd blow. , 120' ISIP &				FORMATION Anhydrite Heebner Brown Lime Lansing B/K.C. Viola Simpson Arbuckle RTD Brown Lime Lansing B/K.C. Viola Simpson Arbuckle LTD		
Report of all strings set—surface, Purpose of string Sixe hole drilled	Size casing set		Setting depth	RECOR	D (Net	w) or (Used		a and percent
Surface Casing 12-1/4"	(in O.D.)	23#	865') Pozmi		2% C	
Production 7-7/8"	5-1/2"	14#	3810'	60-40	Pozmi	x 150	Salt	Flush :
LINER RECOR	D				PERFO	RATION RECOR	۵	
Top, ft. Battern, ft.	Socks co	ment	Shots 2	per ft.	1	Size & type		pth interval 757–63
TUBING RECO	RD .							<u> </u>
Setting depth	Packer s	et st		·				
^	CID, FRACTI	URE, SHOT,	CEMENT SQ	UEEZE R	ECORD		`	
Amou	nt end kind of a	meterial used				Dep	th Interve	ol treated
	. regula	r acid.					3757	-6.3
Acidized with 1500 gal	- ieanng	-				J		
							<u> 3757</u>	-63
Acidized with 500 gal. Frac w/8500# 16-30 san	15% MCA	bbls. ge					3757 3757	
	15% MCA d & 474	<u></u>		pas lift, at	c.)	Gravit	3757 y	
Acidized with 500 gal. Frac w/8500# 16-30 sand	15% MCA d & 474	bbls. "ge	ing, pumping, (c.)	1.	3757	

SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC LICENSE # 5427 EXPIRATION DATE	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray C# (316) 263-3238.
OPERATOR D. R. Lauck Oil Company, Inc.	API NO15-185-21,657.0000
ADDRESS 221 S. Broadway, Suite 400	
	FIELD Bayer
** CONTACT PERSON John D. Knightley PHONE 263-8267	PROD. FORMATION Simpson
PURCHASER Phillips Petroleum Company	LEASE Morrison
ADDRESS Bartlesville, Oklahoma 74004	
, <u></u>	WELL LOCATION 1350 FWL & 800 FSL 14W
	1350 Ft. from West Line and
CONTRACTOR ADDRESS 221 S. Broadway, Suite 400	800 Ft. from South Line of
	the SW (Qtr.) SEC 21 TWP 21S RGE 14W.
Wichita, Kansas 67202 PLUGGING	WELL PLAT (Office
CONTRACTOR	Use Only)
ADDRESS	KCC /
	KGS
TOTAL DEPTH 3890' PBTD	SWD/REP PLG.
SPUD DATE 9-7-82 DATE COMPLETED 11-30-32	21
ELEV: GR 1939 DF 1941 KB 1944	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 858.72' set	DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other Well	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION	
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
•	
AFFIDAVIT	·
John D. Knightley, be	ing of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the control the statements and allegations contained therein are	true and correct.
	and fightle
SUBSCRIBED AND SWORN TO BEFORE ME this 10th	_day of _December
19 82 .	
	Le o S
	Stella J. Signs (NOXARY PUBLIC)
NOTAL STATE	LA J. LIPPS ARY PUBLIC FOR KANSAS RECEIVED
	p. 3-12-83 STATE CONCERNING this
** The person who can be reached by phone regarding a information.	DEC 15 1982

	FILL I	WELL LO	G AS REQ	UIRED:			۱.,	IOW CTOLOGIC		Mene 1Acc publ
Show all important so cluding depth interval	ones of porosity as	d contents the	reof; cored into	rvois, and all of 1 shut-in pressu	drill-ste ires, an	em tosts, in- od recoveries.	60	OTHER DESC	RIPTIVE	KERS, LOGS RUN, INFORMATION.
	N DESCRIPTION,			ТОР	İ	воттом	工	NAME		DEPTH
DST #1, 3562- lst open weak flushed tool Recovered 20 specks. ISII 30#-30# & 40#	k blow, 2n , weak blo ' thin mud P 969#, FS	d open n w died l with fe	no blow, 5 min. w oil				An He	RMATION TOPS hydrite ebner		Samples 854+1090 3293-1349
DST #2, 3697- 1st open weak 2nd open no k Recovered 30 free oil on t FSIP 30#, FP	-3712, Ope blow die clow, flus watery m top of too 10#-10# &	d 25 min hed tool ud with 1. ISIF 20#-20#	some 30#,				La B/ Vi Si	own Limensing K.C. ola mpson buckle		3411-1467 3420-1476 3653-1709 3693-1749 3750-1806 3784-1840 3890
DST #3, 3726- lst open weak 2nd open no k weak blow die 10' mud. ISI 30#-30# & 30* DST #4, 3785- lst open weak open no blow Recovered 15 slightly oil 1067#, FSIP	c blow dies blow, flussed 8 min. P 30#, FS +-30#. Ps blow dies, flushed cut muddy	d 18 min hed tool Recover IP 30#, 30-30-30 d 15 min tool, not thin much water.	ed FP 0-30, 1., 2nd blow. 1, 120' ISIP				La B/ Vi B/ Si	own Limensing K.C. ola Viola mpson buckle	•	Great Guns Electric Los 3411-1467 3421-1477 3653-1709 3695-1751 3732-1788 3755-1811 3787-1843 3891
60#-60#.	Shalo Shalo Anhyo Shalo Shalo Shalo Shalo Lime Lime	drte e & Shel e e & Shel	Be d ls	0 220 380 760 854 875 1640 2150 3025 3275 3435 3540 3790		220 380 760 854 875 1640 2150 3025 3275 3435 3540 3790 3890 RS	PE			
Report of all string	s set — surface,	intermediate,	production, el	c. CASING	REC	ORD (N	ew)	or (Used)	
Purpose of string	Size hole drilled	Sixe casing set	Weight lbs/ft.	Setting depth		Type cement		Sacks	Тур	e and percent additives
Surface Casin	12-1/4"	8-5/8"	23# New	8 <u>65</u> '	60-	-40 Pozn	iix	400	2% (3% (Gel, CaCl ₂
Production _	7-7/8"	5-1/2"	14#Used	3809	60-	-40 Pozm	ix	150 Sal		Flush
· · · · · · · · · · · · · · · · · · ·	 			` -			\dashv			
	\	PERFO				D				
Top, ft.	Bottom, ft.	Sacks é	ement	\$hots 2	per ft		Sixe	G type	· .	epth Interval 3757–63
	TUBING RECO	·								
2-3/8"	Setting depth 37541		95.5!		41			<u></u>	_	
_		INT and kind of	WRE, SHOT,	CEMENT SQ	VEEZ	E RECORD		Dep	th Interv	ol treated
Acidized with	1500 gal	regula	ır acid.						3757	7-63
Acidized with		_	•	41				,	3757	7-63
Frac w/8500#	16-30 san	d & 7474	a bbls. ge						3757	7-63
Date of first production 11-30-82		Produch	Pumpi	ng numping,				Gravit	33	3.2
RATE OF PRODUCTION PER 24 HOURS	OH4	61	Gas	0	MCF	Water 7		Gas 4 bbls.	-oil ratio	CFPB
Disposition of gos (vented	, used on lease or					Perfora	tior	ıs	7-63	

ACO-1 WELL HISTOR 1 8 1983

SIDE ONE	Wichita, Kansas
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of he Attach separate letter of request if the information on If confidential, only file one copy. Information on	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public
record and Side Two will then be held confidential."	
Applications must be made on dual completion, c injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ical log, sonic log, gamma ray
LICENSE # 5427 EXPIRATION DATE	6-30-83_
OPERATOR D. R. Lauck Oil Company, Inc.	
ADDRESS 221 S. Broadway, Suite 400	COUNTY Stafford
Wichita, Kansas 67202	The state of the s
	PROD. FORMATION Simpson
PHONE 263-8267	-basic and a second sec
PURCHASER Phillips Petroleum Company	LEASE Morrison
ADDRESS Bartlesville, Oklahoma 74004	WELL NO. 4
	WELL LOCATION 1350 SW/4 Sec 800 TESL
	1350 Ft. from West Line and
CONTRACTOR: ADDRESS 221 S. Broadway, Suite 400	800 Ft. from South Line of
2.	the SW (Qtr.) SEC 21 TWP 21S RGE 14W .
Wichita, Kansas 67202 PLUGGING	WELL PLAT (Office,
CONTRACTOR	Use 961y)
ADDRESS	KCC KCC
<u> </u>	KGS
TOTAL DEPTH 3890' PBTD	SWD/REP
SPUD DATE 9-7-82 DATE COMPLETED 11-30-82	21 PLG
ELEV: GR 1939 DF 1941 KB 1944	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING WELL TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 858.72' set	DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas,	Shut in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other Well	dually completed as Oil and SWD Well.
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
The state of the s	
that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit.
	- 67/10 to
	(Manager)
SUBSCRIBED AND SWORN TO BEFORE ME this 10th	day of December 1885,
19 82	
	Street O De la

STELLA J. LIPPS
NOTARY PUBLIC
STATE OF KANSAS
My Apple Exp. 3-13-53 ** The person who can be reached by phone regarding any questions concerning this information. information.

MY COMMISSION EXPIRES: March 12

RATE OF PRODUCTION PER 24 HOURS

Disposition of gas (vented, used on lease or sold)

SEC. 21 TWP, 215 RGE. 14W

3757~635

4

waler %

Perforations

DST #1, 3562-95, Open 30-30-30, lst open weak blow, 2nd open no blow, flushed tool, weak blow died 15 min. Recovered 20' thin mud with few oil specks. ISIP 969#, FSIP 969#, FP Heebner 329 30#-30# & 40#-40#. DST #2, 3697-3712, Open 30-30-30, lst open weak blow died 25 min., 2nd open no blow, flushed tool. Recovered 30' watery mud with some Simpson 375	прles		
rormation description, contents, etc. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DST #1, 3562-95, Open 30-30-30-30, 1st open weak blow, 2nd open no blow, flushed tool, weak blow died 15 min. Recovered 20' thin mud with few oil specks. ISIP 969#, FSIP 969#, FP 30#-30# & 40#-40#. DST #2, 3697-3712, Open 30-30-30, 1st open weak blow died 25 min., 2nd open no blow, flushed tool. Recovered 30' watery mud with some	прles		
PORMATION DESCRIPTION, CONTENTS, ETC. DST #1, 3562-95, Open 30-30-30-30, lst open weak blow, 2nd open no blow, flushed tool, weak blow died 15 min. Recovered 20' thin mud with few oil specks. ISIP 969#, FSIP 969#, FP 30#-30# & 40#-40#. DST #2, 3697-3712, Open 30-30-30, lst open weak blow died 25 min., 2nd open no blow, flushed tool. Recovered 30' watery mud with some Top Bottom NAME DETCH SOTTOM NAME	nples		
DST #1, 3562-95, Open 30-30-30, 1st open weak blow, 2nd open no blow, flushed tool, weak blow died 15 min. Recovered 20' thin mud with few oil specks. ISIP 969#, FP 30#-30# & 40#-40#. DST #2, 3697-3712, Open 30-30-30, 1st open weak blow died 25 min., 2nd open no blow, flushed tool. Recovered 30' watery mud with some FORMATION TOPS Anhydrite 85 Heebner 329 Brown Lime 341 Lansing 342 Simpson 375	nples		
specks. ISIP 969#, FSIP 969#, FP Heebner 329 30#-30# & 40#-40#. Brown Lime 341 DST #2, 3697-3712, Open 30-30-30, lst open weak blow died 25 min., Lansing 342 2nd open no blow, flushed tool. Viola 369 Recovered 30' watery mud with some Simpson 375			
1st open weak blow died 25 min., 2nd open no blow, flushed tool. Recovered 30' watery mud with some B/K.C. 365 Viola 369 Simpson 375	4+1090 3-1349 1-1467		
	0-1476 3-1709 3-1749 0-1806 4-1840		
FSIP 30#, FP 10#-10# & 20#-20#. DST #3, 3726-70, Open 30-30-30,			
1st open weak-blow died-18-min-	at Guns		
10' mud. ISIP 30#, FSIP 30#, FP Lansing 342: 30#~30# & 30#-30#.	3411-1467 3421-1477 3653-1709 3695-1751		
Ist open weak blow died 15 min., 2nd open no blow, flushed tool, no blow. Recovered 15' oil cut thin mud, 120' slightly oil cut muddy water. ISIP 1067#, FSIP 1126#, FP 40#-40# &	2-1788 5-1811 7-1843		
Clay & Sand 0 220 380 Shale & Red Bed 380 760 Red Bed Anhydrte Shale & Shells Shale & Shells Shale & 1640 2150			
Shale & Shells 2150 3025 Shale 3025 3275 Shale & Lime 3275 3435 Lime & Shale 3435 3540 Lime 3540 3790 Shale & Lime 3790 3890 RTD	· ·		
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)			
Purpose of string Size hale drilled Size casing bet Weight lbs/ft. Setting depth Type coment Sacks Tybe and pe additive	rcent		
Surface Casing 12-1/4" 8-5/8" 23# New 865' 60-40 Pozmix 400 2% Gel, 3% CaCl2	_		
roduction 7-7/8" 5-1/2" 14#Used 3809' 60~40 Pozmix 150 Salt Flu	sh		
LINER RECORD PERFORATION RECORD	_		
sp, ft. Bottom, ft. Sacks cement Shots per It Size & type Depth Intel 2 3757-			
TUBING RECORD To Setting dopth (Facker set at			
2-3/8" 3754' 3795.5'			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used Depth Interval treated	· 		
Acidized with 1500 gal. regular acid. 3757-63 Acidized with 500 gal. 158 MCA. 3757-63			
Frac w/8500# 16-30 sand & 474 bbls, gelled fresh water. 3757-63			
Producing method (flewing, pumping, ges lift, etc.) 11-30-82 Pumping 33.2			