

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-097-20,863-0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Kiowa

Wichita, KS 67202

FIELD Wellsford

\*\*CONTACT PERSON Harold R. Trapp

PROD. FORMATION Cherokee

PHONE 265-9441

LEASE Ross

PURCHASER Panhandle Eastern

WELL NO. "F" #3

ADDRESS Box 1642

WELL LOCATION

Houston, TX 77001

2310 Ft. from South Line and

DRILLING FWA, #32

330 Ft. from East Line of

CONTRACTOR

ADDRESS PO 970

the 11 SEC. 28S TWP. 16RGE.

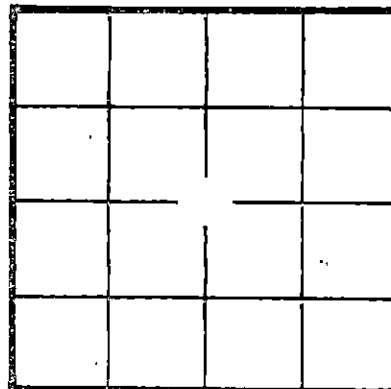
Yukon, OK 73099

WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4818 PBT 4818

SPUD DATE 2-23-82 DATE COMPLETED 3-24-82

ELEV: GR 2118 DF 2127 KB 2129

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF KANSAS; COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OF) TXO Production Corp.

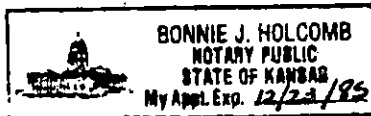
OPERATOR OF THE Ross LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "F" #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



RECEIVED  
KANSAS CORPORATION COMMISSION

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF April, 1982

APR 13 1982  
4-13-82  
CONSERVATION DIVISION  
Wichita, Kansas

MY COMMISSION EXPIRES: 12/23/85

Harold R. Trapp  
Bonnie J. Holcomb  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-097-20803-0000

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>LOG TOPS</b>				
Heebner	3994	-1865		
Lansing	4150	-2021		
Swope	4436	-2307		
B/Kansas City	4510	-2381		
Pawnee	4597	-2468		
Ft. Scott	4618	-2489		
Cherokee Sd	4654	-2525		
Miss.	4683	-2554		
Kinderhook Sd	4707	-2578		
Viola	4756	-2627		
RTD	4818			
LTD	4816			
PBD	4818			
Ran O.H. Logs				
DST #1, 4625-70' (Cherokee), w/results as follows:				
IFP/15": 483-555#, GTS in 3", gauged 2.5 MMCFD incr. to 3.3 MMCF				
ISIP/30": 1534#				
FFP/45": 524-565#, ga 3.785 MMCFD w/spray of oil				
FSIP/60": 1493#				
Rec: 1' clean oil				
DST #2, 4679-98' (Miss.), w/results as follows:				
IFP/60": 51-51#				
ISIP/90": 1142#				
FFP/60": 72-72#				
FSIP/90": 2163#				
Rec: 90' DM & 10' SOCM				
DST #3, 4702-46' (Kinderhook Sd), w/results as follows:				
IFP/60": plugging, weak blow & died in 50"				
ISIP/90": 1132#				
FFP/60": plugging, no blow, flushed tool, no blow				
FSIP/90": 915#				
Rec: 42' DM				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	415		250 lite	& 100 Class A
Production	(used)	4-1/2"	10.5#	4817		200	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

**TUBING RECORD**

Size	Setting depth	Packer set at
N/A	N/A	N/A

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production 3-24-82	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil 2 BOPD	Gas 108 MCFD
	Water N/A	% 6 BOPD
	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 4655-60