

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR TXO PRODUCTION Corp. API NO. 15-097-20,877-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Kiowa

Wichita, KS 67202 FIELD Wellsford

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Eros, Miss. PHONE 265-9441

PURCHASER Koch LEASE Grossman

ADDRESS P.O. Box 2256 WELL NO. "A" #1

Wichita, KS 67201 WELL LOCATION NE SE SE

DRILLING FWA, #32 1190 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 970 330 Ft. from East Line of

Yukon, OK 73099 the SE (Qtr.) SEC 11 TWP 28S RGE 16W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS N/A

TOTAL DEPTH 4796 PBTD 4728

SPUD DATE 5-7-82 DATE COMPLETED 7-9-82

ELEV: GR 2117 DF N/A KB 2128

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

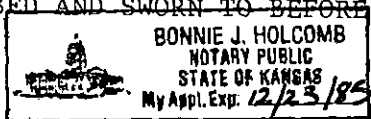
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 19 82.



Handwritten signature of Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUL 15 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH			
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					LOG TOPS				
					B/KC	4505 -2377			
					Pawnee	4588 -2460			
					Ft. Scott	4615 -2487			
					Cherokee	4634 -2506			
					Cherokee Sd	4654 -2526			
					Ero. Miss.	4674 -2546			
					Miss.	4680 -2552			
					Kinderhook	4690 -2562			
					RTD	4796			
					LTD	4797			
					PBD	4728			
			RAN O.H. LOGS						
			DST #1, 4634-86'(Cherokee/Erosional/Miss.):, w/results as follows: IFP/30": 185-226#, GTS in 17", ga 242 MCFD decr to 177 MCFD ISIP/60": 709# FFP/45": 246-318#, ga 215 incr. to 231 MCFD FSIP/90": 720# Rec: 60' gassy MO + 808' CGO						

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	431'		275 100	35-65 poz common
Production	(used)	4-1/2"	10.5#	4757'		200	Class "A"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF (17 h.)	Eros. Miss.	4675-79'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	@ 4674'	@ 4661'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/250 gals 15% HCl + 500 gals 15% SGA w/additives.	4675-79'
Acidized w/3200 gals 5% HCl MSF-100, 70% qual. foam.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
7-9-82	pumping	N/A		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	32.06 BO bbls.	N/A MCF	N/A % O BW bbls.	N/A CFPB
Disposition of gas (vented, used on lease or sold)	Perforations			
Sold	4675-79'			