

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5122 EXPIRATION DATE _____

OPERATOR Woodman & Iannitti Drilling Company API NO. 15-009-23,303-00-00

ADDRESS 1022 Union Center COUNTY Barton

Wichita, Kansas 67202 FIELD WC

** CONTACT PERSON K.T. Woodman PROD. FORMATION _____
PHONE (316)-265-7650 _____ Indicate if new pay.

PURCHASER _____ LEASE Harper-Rude

ADDRESS _____ WELL NO. 1

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from North Line and

CONTRACTOR _____ 990 Ft. from West Line of ~~XXX~~

ADDRESS 1022 Union Center the SE (Qtr.) SEC 1 TWP 16 RGE 13 (W).

Wichita, Kansas 67202

PLUGGING Sun Oilwell Cementing WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS P.O. Box 169 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3426' PBTD _____ SWD/REP _____

SPUD DATE 10-13-83 DATE COMPLETED 10-17-83 PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 295' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 19 83.

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
Appt. Expires 4-20-85

Kathryn A. Voigt
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 20, 1985 RECEIVED Kathryn A. Voigt

NOV 9 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

Side TWO OPERATOR Woodman & Iannitti Drlg. LEASE NAME Harper-Rude SEC 1 TWP 16S RGE 13 (W) ~~XXX~~
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0	15		
Post Rock	15	40		
Post Rock	40	85		
Shale, Clay & Shells	85	295		
Sand & Shale	295	550		
Red Bed	550	861		
Anhydrite	861	888		
Shale	888	1385		
Shale & Lime	1385	1906		
Shale & Lime	1906	2188		
Shale & Lime	2188	2520		
Lime & Shale	2520	2775		
Lime & Shale	2775	2950		
Lime	2950	3055		
Lime	3055	3205		
Lime & Shale	3205	3330		
Lime	3330	3415		
Lime	3415	3426		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	295'	Common	180	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations		