** The person who can be reached by phone regarding | Hay On years on concerning this information.

Inc. LEASE NAME Brown #1 OPERATOR PV Properties, WELL NO

SEC 30 TWP21S RGE 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

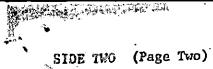
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and

Show Geological markers, logs run, or other Descriptive information.

interval tested shut-in pressu	i, cusnion red. and re	used, ti Coveries.	ie toor of	, 110 4		į	•	•		-
Formation desci	ription, co	ntents,	etc.	Тор	Bott	om	Name		Dept	<u> </u>
Check :	if no Drill if samples	Stem Tes	sts Run.				Heebner Brown Lin Lansing/I Arbuckle		3253 3376 3386	
	T/o	rd annd			37,	_]	Arbuckie		3724	-10
		rd sand nd		0 215	215 350					
		nu d Bed		350	818					
		hy.		818	842					
		ale & S	hells	842	1135	- 1				
		ale		1135	1575					
	Li	me & Sh	ale	1575	3733	3 				
DST #1 3500-3540	(T. 120)		}		1	ļ				
45-45-20-2	•									
Blow: too		', fals	e blow	lst ope:	n; no l	10	2nd oper	ı		
Recovery: 1SIP: 94				-		1	-			
FSIP: 89 DST #2			}	•]		- 1	•	
3534-3600	(LKC)		j			}				
45-30-45-4						Ì				
Blow: too	l slid 4	', weak	steady	blow be	oth ope	ens				
Recovery:		•				1		I		
ISIP: 16-2			Ì			l		Í		
FSIP: 162			ļ	• •						
DST #3	/2.1.2.2	,			1					
3726-3732 Mis-run	(Arbucki	e)	ł		1	ŀ		Į		
DST #4										
$\frac{D31}{3726-3733}$	(Arbuckl	e) (Co	ntinued	Page 2	d .			l		
f additional				rage z	1	ŀ		ŀ		
Report of all string	_ <u>-</u>		<u>-</u> 1_							
Purpose of string	Size hole drilled		<u> </u>	CASING CASING	G RECORD	_	ew) or (list		pe and percen	1
	1 2 2 1 11									
Surface	124"	8 5/8"	20#	210'	Common	1	175	2%	gel, 39	% CC
Production	7. *	4 1/2"	3	3728'	Common	L	125	10%	Salt	sat.
				. [3/4 C	FR 2
							1	-	-	
,	LINER RECOR	D	1			PERFO	RATION RECOR	L		
op, tt.	Bettem, ft. Secks cament			Shots per ft			ize & type		Pepth Interval	
		<u>- </u>	<u> </u>	-						
	TUBING RECO	RD		1						

	TUBING RECOR	D }	
Sige	Setting depth	Packer set at	
····	AC	ID, FRACTURE, SHOT, CEMENT SQUEEZE	RECORD
<u> </u>	Amoun	Depth Interval treated	
250 g	al. MOD 202	· · · · · · · · · · · · · · · · · · ·	3734
500 g	al. MOD 202		3734
	. •		

Date of first production	·	Producing (method (flowing,	pumping, gas li	ft, etc.}					
3-4-82			umping					. (Gravity	
Estimated	OII .		Gai		Weter				Ges-oil setio	_
Production-I.P.	5	bble.	1	MCI	ļ	46	5	bЫ».		CFPB
Disposition of gas (vented, as	id on lease or sold)				Τ.	0-4	- T	7 - 7 -	<u>. </u>	
						Ope	en r Peri	orat	i Lions	



ACO-1 WELL HISTORY

OPERATOR PV Properties, Inc. LEASE NAME Brown #1 SEC. 30 TWP.215 RGE. 13W

FILL IN WELL LOG AS REOU	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
cluding depth interval testad, cushion used, time tool open, flowing and	OR OTHER DESCRIPTION	VE INFORMATION		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
				İ
DST #4 Continued				ļ
30-30-30				
Blow: weak decreasing on 1st oper		·		j
flushed tool, 2nd open - v	veak			
blow died in 15 min. (tool	slid			
2' to bottom)			:	1
Recovery: 55' oil spotted mud with	h free	i		I
oil on tool	; !			
ISIP: 1062		j .		
FSIP: 1042				
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