

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5030 EXPIRATION DATE 6-30-84

OPERATOR PV Properties, Inc. API NO. 15-185-21,539.0000

ADDRESS 400 N. Woodlawn, Suite 101 COUNTY Stafford

Wichita, KS 67208 FIELD Pundsack

** CONTACT PERSON J. M. Vess PROD. FORMATION Arbuckle

PHONE 316-682-1537 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Brown

ADDRESS 818 Century Plaza WELL NO. 1

Wichita, KS 67202 WELL LOCATION NW SW NW

DRILLING L. D. Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS Route 1, Box 183-B 1650 Ft. from North Line of (E)

Great Bend, KS 67530 the NW (Qtr.) SEC 30 TWP 21S RGE 13 (W).

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 3734' PBD

SPUD DATE 1-19-82 DATE COMPLETED 1-26-82

ELEV: GR 1917' DF KB 1922'

DRILLED WITH (KCC) (ROTARY) (KCC) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 210' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. M. Vess, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of July 1983.

J. M. Vess (Name)



Janis Panizzi (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

August 10, 1986

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

JUL 07 1983

Side TWO OPERATOR PV Properties, Inc. LEASE NAME Brown #1 SEC 30 TWP21S RGE 13 (W) WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Heebner	3253 -1331
			Brown Lime	3376 -1454
			Lansing/KC	3386 -1464
			Arbuckle	3724 -1802
Hard sand	0	215		
Sand	215	350		
Red Bed	350	818		
Anhy.	818	842		
Shale & Shells	842	1135		
Shale	1135	1575		
Lime & Shale	1575	3733		
DST #1 3500-3540 (LKC) 45-45-20-20 Blow: tool slid 6', false blow 1st open; no blow 2nd open Recovery: 90' mud ISIP: 94 FSIP: 89 DST #2 3534-3600 (LKC) 45-30-45-45 Blow: tool slid 4', weak steady blow both opens Recovery: 65' mud ISIP: 162 FSIP: 162 DST #3 3726-3732 (Arbuckle) Mis-run DST #4 3726-3733 (Arbuckle) (Continued Page 2) If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	210'	Common	175	2% gel, 3% CC
Production		4 1/2"		3728'	Common	125	10% Salt sat. 3/4 CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MOD 202	3734
500 gal. MOD 202	3734

Date of first production 3-4-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 5 bbls.	Water 5 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Open Hole Perforations

OPERATOR PV Properties, Inc. LEASE NAME Brown #1 SEC. 30 TWP. 21S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #4 Continued 30-30-30-30 Blow: weak decreasing on 1st open flushed tool, 2nd open - weak blow died in 15 min. (tool slid 2' to bottom) Recovery: 55' oil spotted mud with free oil on tool ISIP: 1062 FSIP: 1042</p>				