

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

15 185 22 492

API NO. 15-.....

County..... Stafford

SE SE SW 29 21 13 East  
..... Sec..... Twp..... Rge..... X West

Operator: License # 09408  
Name Trans Pacific Oil Corporation  
Address 410 One Main Place  
City/State/Zip Wichita, Ks. 67202

330 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name N. Keller Well # 1

Purchaser INLAND CRUDE PURCHASING

Field Name PLUNDSACK

Operator Contact Person Alan D. Banta  
Phone 316-262-3596

Producing Formation SIMPSON SHALE

Elevation: Ground 1903 1911 KB

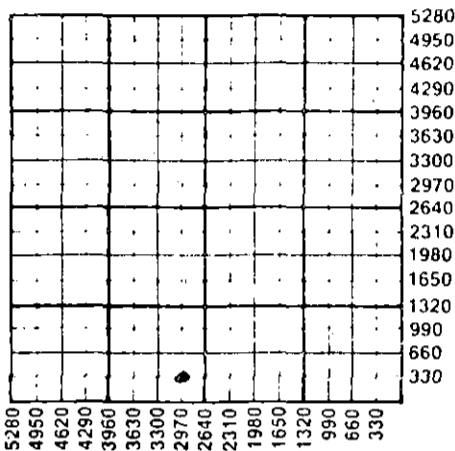
Contractor: License # 05841  
Name Trans Pac Drilling, Inc.

Wellsite Geologist Alan D. Banta  
Phone 316-262-3596

Designate Type of Completion  
New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
12/9/87 12/15/87 12/29/87  
Spud Date Date Reached TD Completion Date  
3746  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 295 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T87 552

X Groundwater 330 Ft North from Southeast Corner  
(Well) 2970 Ft West from Southeast Corner of  
Sec 29 Twp 21 Rge 13 East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Exploration Manager Date 1/6/88

Subscribed and sworn to before me this 6th day of January 1988  
Notary Public [Signature]

Date Commission Expires May 13, 1991

SONDRA J. FOLLIS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5-13-91

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec 29 Twp 21 Rge 13

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name N. Keller Well # .....

Sec. 29 Twp. 21 Rge. 13  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3390-3460 / 45-45-45-45  
 7" blow Rec. 60 GIP,  
 120 OSM ISIP 652#  
 FSIP 642# IFP 36-52# FFP 69-81#  
 DST#2 3636-3693/30-30-30-30  
 Weak blow throughout. Rec. 45M  
 ISIP 208# FSIP 158# IFP 89-89#  
 FFP 96-96#  
 DST#3 3686-3746 / 45-45-45-45  
 Max. 5" Blow. Rec: 150' OCM(12% O)  
 ISIP 1057# FSIP 1018# IFP 34-38#  
 FFP 63-74#

Name	Top	Bottom
Anhy.		
HB	3236	(-1325)
Tor	3254	(-1343)
Doug	3268	(-1357)
Brn Lm	3363	(-1353)
Lans	3374	(-1463)
BKC	3601	(-1690)
Viola	3646	(-1735)
Simp. Sh	3692	(-1781)
Arb.		
RTD.	3739	(-1828)

RELEASED

MAR 30 1969

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface .....	.....	8 5/8	.....	295	60/40	160	.....
..... Production .....	.....	5 1/2	.....	3746	.....	100	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
.....	.....	.....					
Date of First Production	Producing Method						
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

Amended

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name N. Koller Well # 1

Sec. 29 Twp. 21 Rge. 13 East West Stafford County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST#1 3390-3460 / 45-45-45-45
7" blow Rec. 60 GIP,
120 OSM ISIP 652#
FSIP 642# IFP 36-52# FFP 69-81#
DST#2 3636-3693/30-30-30-30
Weak blow throughout. Rec. 45M
ISIP 208# FSIP 158# IFP 89-89#
FFP 96-96#
DST#3 3686-3746 / 45-45-45-45
Max. 5" Blow. Rec: 150' OCM(12% O)
ISIP 1057# FSIP 1018# IFP 34-38#
FFP 63-74#

Table with 3 columns: Name, Top, Bottom. Rows include Anhy., HB, Tor, Doug, Brn Lm, Lans, BKC, Viola, Simp. Sh, Arb., and RTD.

RELEASED

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, OPEN HOLE), TUBING RECORD (Size, Set At, Packer at), Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented, [ ] Sold, [ ] Used on Lease, [X] Open Hole, [ ] Perforation, [ ] Other (Specify) 3744-3746, [ ] Dually Completed, [ ] Commingled

MAR 26 1988

DATE TIME

Trans Pacific Oil Corporation  
410 One Main Place  
Wichita, Kansas 67202

DRILLERS LOG

# 1 Keller  
Stafford County, 29-21-13W  
Kansas

Spud Date: 12/9/87  
Comp. Date: 12/15/87

0-400	Sand & Shale
400-1530	Shale
1530-1990	Shale & Lime
1990-2280	Lime & Shale
2280-3010	Shale & Lime
3010-3438	Lime & Shale
3438-3525	Shale & Lime
3525-3693	Lime & Shale
3693-3740	Lime & Shale
3740-3746	Arbuckle Lime
TD-3746	

Surface Casing : Set 7 jts new 8 5/8 20# 297.50' set  
@302' Cemented w/160 SX 60/40 POZ 3%  
CC 2% Gel

Production Casing : Ran 94 Joints New 5 1/2" Casing set  
at 3744' Cemented with 100 PX **RELEASED**

MAR 30 1989

AFFIDAVIT

FROM CONFIDENTIAL

STATE OF KANSAS  
COUNTY: OF SEDGWICK ss

Alan D. Banta of lawful age does swear and state that the  
facts and statements herein are true and correct to the best  
of his knowledge.

*Alan D. Banta*

Alan D. Banta

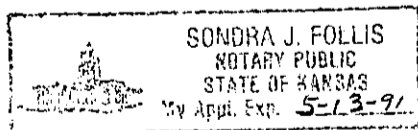
Subscribed and sworn to before me this 6<sup>th</sup> day of Jan. 19 88

My Commission Expires:

May 13, 1991

*Sondra J. Follis*

Notary Public  
Sondra J. Follis



STATE COM. 1177

JAN 15 1988

RELEASED