

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408
Name Trans Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, Ks. 67202

Purchaser INLAND CRUDE PURCHASING

Operator Contact Person Alan D. Banta
Phone 316-262-3596

Contractor: License # 05841
Name TRANS. PAC. DRILLING CO.

Wellsite Geologist Alan D. Banta
Phone 316-262-3596

Designate Type of Completion
New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
11/28/87 11/6/87 12-31-87
Spud Date Date Reached TD Completion Date
3730
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 298 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-185 22 489
County Stafford
NW SE NE Sec 29 Twp 21 Rge 13 East West

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

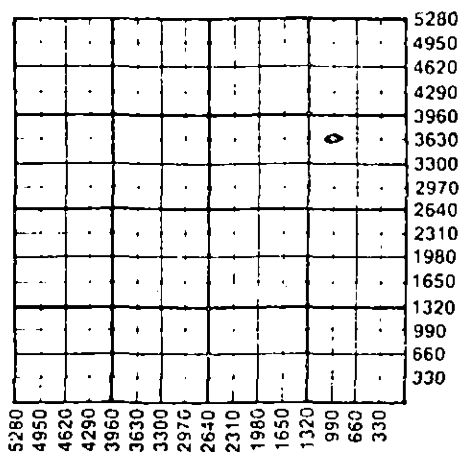
Conner 1
Lease Name Well #

Field Name Hazel

Producing Formation ARBUCKLE

Elevation: Ground 1913 KB 1921

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T 87 540
Division of Water Resources Permit #

X Groundwater 3630 Ft North from Southeast Corner
(Well) 990 Ft West from Southeast Corner of
Sec 29 Twp 21 Rge 13 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

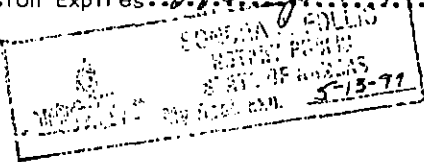
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Title Exploration Manager Date 1/6/88

Subscribed and sworn to before me this 6th day of January 1988
Notary Public Andrew J. Felton
Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)



Sec. 29 Twp. 21 Rge. 13 E

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Conner Well # 1

Sec. 29 Twp. 21 Rge. 13W East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 Misrun
 DST # 2 3409-20 / 30-45-30-45
 Weak blow died in 24 min. Rec:
 32'M (SO on tool) ISIP 136# FSIP 58#
 IFP 39-39# FFP 39-39#
 DST # 3 3454-20 / 45-45-30-45
 Weak Blow 1 1/2 min. decr. to 3/4 min.
 Rec: 65'M (SO on tool joint) ISIP 673#
 FSIP 673# IFP 39-39# FFP 58-58#
 DST # 4 3692-30' / 30-45-30-45
 Rec: 1425' GIP, 2024' CO (38%), 124'MCO
 (50%, 30%M, 20%G), 31'MCO (60%, 30%M,
 10%G), ISIP 1211#, FSIP 1211#,
 363'-506# FFP 485-766#

Name	Top	Bottom
Anyhd.	788	(+1133)
HB	3236	(-1314)
Tor	3258	(-1337)
Brn Lm.	3366	(-1445)
Lans.	3378	(-1457)
Viola	3646	(-1720)
Simpson Sh.	3678	(-1757)
Arb.		
RTD.	3720	(-1799)

RELEASED

1969 30

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface		8 5/8		298	60/40	190	
Production		5 1/2		3741.28	60/40	110	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Amended

SIDE TWO

Name Trans Pacific Oil Corporation Lease Name Conner Well # 1

Sec. 29 Twp. 21 Rge. 13W County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST # 1 Misrun
DST # 2 3409-20 / 30-45-30-45
Weak blow died in 24 min. Rec:
32'M (SO on tool) ISIP 136# FSIP 58#
IFP 39-39# FFP 39-39#
DST # 3 3454-20 / 45-45-30-45
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Rec: 65'M (SO on tool joint) ISIP 673#
FSIP 673# IFP 39-39# FFP 58-58#
DST # 4 3692-30' / 30-45-30-45
Rec: 1425' GIP, 2024' CO (38%), 124'MCO
(50%O, 30%M, 20%G), 31'MCO (60%O, 30%M,
10%G), ISIP 1211#, FSIP 1211#,
363'-506# FFP 485-766#

Table with 3 columns: Name, Top, Bottom. Rows include Anyhd., HB, Tor, Brn Lm., Lans., Viola, Simpson Sh., Arb., and RTD.

RELEASED

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production. Includes fields for size, weight, setting depth, and production rates.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [X] Open Hole [] Perforation [] Other (Specify) STATE CORPORATION

[] Dually Completed [] Commingled

MAR 28 1988

MAR 28 1988

CONFIDENTIAL

Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

DRILLERS LOG

1 Conner
Stafford County
Kansas

Spud Date: 11/28/87
Comp. Date: 12/6/87

0-150	Soil & Sand
150-310	Shale & Sand
310-790	Sand-Shale-Red Beds
790-816	Anlyhrite
816-1430	Shale & Lime
1430-1845	Shale
1845-2425	Shale & Lime
2425-2900	Shale & Lime
2900-3250	Lime & Shale
3250-3420	Shale & Lime
3420-3625	Lime & Base K.C.
3625-3730	Lime & Shale
3730	R.T.D.

Surface Pipe : Set 7 jts new 8 5/8 20# Casing 296'
Set at 303' Cemented w/ 190 SXS 60/40 3% CC 2% Gel

Production Casing : Set 94 jts new 5 1/2" 15 1/2# Casing
3741.28' set at 3726
Cemented w/110 SX 2% Gel 18% Salt 1.75% C.F.R. 2
lost 50 SX had 5# per SX Gilsonite

AFFIDAVIT

STATE OF KANSAS
COUNTY OF SEDGWICK cc

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan D. Banta
Alan D. Banta

Subscribed and sworn to before me this 6th day of Jan 19 88

My Commission Expires: May 13, 1991

Sondra J. Follis
Notary Public
Sondra J. Follis

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-91

RELEASED
MAR 30 1989
FROM CONFIDENTIAL

JAN 2
IAN * K 1388
COURT REPORTERS
Wichita, Kansas