

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31786
Name: OCFIW Oil Co., Inc.
Address: PO Box 1325
City/State/Zip: Hutchinson, KS 67504-1325
Purchaser: _____
Operator Contact Person: Rob Howell
Phone: (620) 665-1056
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Wes Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Core to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-27-01 01-02-02 2-26-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 113-21286-0000
County: McPherson Co., KS
NW SW NW Sec. 5 Twp. 21 S. R. 5 East West
1468' feet from S / (N) (circle one) Line of Section
330' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Ilene Peterson Well #: 6
Field Name: Little Valley
Producing Formation: _____
Elevation: Ground: 1525' Kelly Bushing: 1533'
Total Depth: 3440' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 50 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: OCFIW OIL COMPANY, INC.

Lease Name: LACKEY A License No.: 31786
Quarter SW Sec. 05 Twp. 21 S. R. 05W East West
County: MCPHERSON Docket No.: D-20,751

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Howell

Title: PRESIDENT Date: 4-4-02

Subscribed and sworn to before me this 4th day of April

2002

Notary Public: Patricia Lecklider

Date Commission Expires: _____

PATRICIA LECKLIDER
Notary Public - State of Kansas
My Appt. Expires 2/29/06

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: OCFIW Oil Co., Inc. Lease Name: Ilene Peterson Well #: 6
 Sec. 5 Twp. 21 S. R. 5 East West County: McPherson County Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Oil, CNL/CAL

Name	Top	Datum
HEBNER SH	2544	-1010
BROWN LM	2725	-1191
LANSING	2745	-1211
PAWNEE	3152	-1618
FORT SCOTT	3213	-1679
CHEROKEE SH	3250	-1716
MISSISSIPPIAN	3364	-1830

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	222'	60/40 Poz	200	3%cc 2%gel
Production	9-7/8"	7"	23#	3430'	EconoBond	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3365-3373	500 GALLONS 20% ACID	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. TEMPORARILY DELAYED COMPLETION Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

15.113.21286.0000

ORIGINAL



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 1024 W. E. Highway B1
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: 6000000 OCFIW Oil Co., Inc. P.O. Box 1325 Hutchinson, KS 67504-1325	Invoice	Invoice Date	Order	Order Date	
	112076	12/31/01	4348	12/27/01	
	Service Description				
	Cement				
	Lease		Well		
	Peterson		4		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	John Armbruster	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	200	\$7.75	\$1,550.00
C310	CALCIUM CHLORIDE	LBS	516	\$0.75	\$387.00
F144	WOODEN CEMENT PLUG, 10 3/4"	EA	1	\$117.00	\$117.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	516	\$1.25	\$645.00
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$3,809.00

Discount: \$1,142.70

Discount Sub Total: \$2,666.30

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$2,666.30

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

4348

INVOICE NO.
Date 12-27-01
Customer ID

Subject to Correction
Lease PETERSON
Well # 4
Legal 5-215-560
County McPherson
State KS
Station F351T

CHARGE CCFW OIL Co.
Depth Formation Shoe Joint 15' Customer Rec
Casing 10 3/4 Casing Depth 222 TD 223 Job Type Surface New well
Customer Representative John Ambrose, TEC Treater T. SUSA

AFE Number PO Number Materials Received by x John J. Ambrose, TEC

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
203	200 SKS	66/40 Poz	✓			
310	510 lbs	Cylinder Chlorine	✓			
144	1 EA	WOODEN PUG 10 3/4	✓			
6-K1	200 SKS	CEMENT SOL. CHARGE				
6-K2	6 mi	UNITS 1 way MILES 60				
6-K3	1 mi	TONS MILES				
6-K4	1 EA	EA. 222' PUMP CHARGE				
		DISCOUNT FROM PRICE - TAXES		2,600.30		

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TREATMENT REPORT



Customer ID		Date	
Customer: OCPIW OIL Co.		12-27-01	
Lease: PETERSON	Lease No.	Well # 4	

Field Order # 4548	Station PRATT	Casing 10 3/4	Depth 222'	County McPherson	State Ks
Type Job Surface New Well		Formation		Legal Description S 21S-S6	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
10 3/4				200 SK (60/90)				
Depth 222'	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	14.7" / 1.25" / 13	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative JOHN ARMSTRONG	Station Manager D. D. TRY	Treater T. S. ...
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Service Units	10	23	30	71				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					CALL UP COST
1:00					CALL W/TEL
					SAFETY MEET
					Run 500's 10 3/4 Csg 30"
12:15					START Csg
1:05					Csg on bottom
1:10					Hook up to csg
1:15					BREAK Csg with
1:25	100		1	4	START RUNNING
				4	START MIX Csg
					FINISHED MIX Csg
			44		SHUT DOWN
					Release Plc
1:40	100				START Csg
1:44	150				Plug down
1:45	180				CASE VALVE ON Csg
					Green well This is
					Call Com to 150
					2'S Complete
					Thanks JC

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ORIONOPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OCFIW Oil Co., Inc. P.O. Box 1325 Hutchinson, KS 67504-1325	6000000	Invoice	Invoice Date	Order	Order Date
		112075	12/31/01	4347	12/21/01
	Service Description				
	Cement				
			Lease	Well	
			Ilene Peterson	4	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	John Armbruster	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D207	ECONOBOND (COMMON)	EA	165	\$12.25	\$2,021.25
D204	50/50 POZ (COMMON)	SK	20	\$6.75	\$135.00
C195	CELLFLAKE	LB	70	\$1.85	\$129.50
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F132	TOP RUBBER CEMENT PLUG, 7"	EA	1	\$100.00	\$100.00
F102	CENTRALIZER, 7"	EA	5	\$80.00	\$400.00
F202	FLAPPER TYPE INSERT FLOAT VALVES, 7"	EA	1	\$180.00	\$180.00
F112	BASKET, 7"	EA	1	\$240.00	\$240.00
F162	GUIDE SHOE-REGULAR, 7"	EA	1	\$195.00	\$195.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	468	\$1.25	\$585.00
R207	CASING CEMENT PUMPER, 30001-3500'	EA	1	\$1,520.00	\$1,520.00

Sub Total: \$6,618.25

Discount: \$2,153.47

Discount Sub Total: \$4,464.78

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$4,464.78

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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FIELD ORDER

4347



INVOICE NO.
Date 12-21-01
Customer ID

Subject to Correction

Lease ILENE PETERSEN
County McPHERSON

Well # 4
State KS

Legal 5-215-56
Station FROIT

Depth Formation Shoe Joint 14.5" ISPV
Casing 7" Casing Depth 3452 TD 1450 Job Type 7 LONGSTRENG New
Customer Representative John Ambrose Treater T. SCIBA

CHARGE

AFE Number PO Number

Materials Received by *x John J. Ambrose*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D 207	165 SKS	ELENE PETERSEN	✓			
D 204	20 SKS	5/8" ST PL	✓			
C-195	70 LB	COAL OIL	x			
C-302	500 GR	MUD LOSS	x			
F-132	1 EA	TSP RUBBER PLUG 7"	✓			
F-102	5 EA	CENTRALIZER	✓			
F-202	1 EA	ES FLOW VALVE	✓			
F-112	1 EA	CMA BASKET	✓			
F-162	1 EA	CMA SPOG REG	✓			
F-900	1 EA	THROW AWAY COMMAND	✓			
F-107	185 SKS	CONTACT SPIN CHARGE				
R-701	1 EA	CONTACT SPIN RENTAL				
E 100	60 MILES	UNITS 1.00 MILES 60				
E 104	200 TONS	TONS MILES				
E 201	1 EA	EA. PUMP CHARGE				
		INSURANCE PICKUP		4.00		
		1.00				

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TOTAL

TREATMENT REPORT



Customer ID		Date
Customer OCEANOIL CO.		12-21-03
Lease	Lease No.	Well #
ILWACO POTASH		4

Field Order # 4347	Station PRATT	Casing 7"	Depth 3452	County McPHERSON	State KS
Type Job 7 LONGSTRUNG NEW WELL			Formation	Legal Description S-21S 5W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	ISIP
7"				- Acid 16.5 sks EQUIC BRIND	Max		5 Min.
Depth 3452	Depth	From	To	Pre Pad 13.5" / cu / 150013	Min		10 Min.
Volume	Volume	From	To	Pad 20.5 sks SCLSO 102	Avg		15 Min.
Max Press	Max Press	From	To	Frac K: M Holes	HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush 12 (15) sks MUDHOLE	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative Sally HAMBRESTER	Station Manager D. HANCOCK	Treater T. SETH		
Service Units	100	23	30	72

Time	Casing Pressure	Tubing Pressure	Bble. Pumped	Rate	Service Log
0					(CALLED) WAIT
3					CW LOG & TIE'S
					SAFETY MITE
					RATE @ 7" 2.3" Casing down
					CW LOG SURG 1571 1 ST = 14 ST
					CW LOG 1-3-4-6" CW LOG 13.5" @ 15"
30					11.1 min
					11.1 min
			12		11.1 min
			5		11.1 min
			44.0		11.1 min
			10		11.1 min
20					11.1 min
30					11.1 min
40					11.1 min
50					11.1 min
60					11.1 min
70					11.1 min
80					11.1 min
90					11.1 min
100					11.1 min
110					11.1 min
120					11.1 min
130					11.1 min
140					11.1 min
150					11.1 min
160					11.1 min
170					11.1 min
180					11.1 min
190					11.1 min
200					11.1 min
210					11.1 min
220					11.1 min
230					11.1 min
240					11.1 min
250					11.1 min
260					11.1 min
270					11.1 min
280					11.1 min
290					11.1 min
300					11.1 min
310					11.1 min
320					11.1 min
330					11.1 min
340					11.1 min
350					11.1 min
360					11.1 min
370					11.1 min
380					11.1 min
390					11.1 min
400					11.1 min
410					11.1 min
420					11.1 min
430					11.1 min
440					11.1 min
450					11.1 min
460					11.1 min
470					11.1 min
480					11.1 min
490					11.1 min
500					11.1 min

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383