

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE.

15.113.20646.0001 Compt.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252

EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS

API NO. 15-113-20,646-A

ADDRESS 207 W 12TH

COUNTY MCPHERSON

HAYS KS 67601

FIELD LITTLE VALLEY

** CONTACT PERSON DAN NIXON

PHONE (913)628-3834

PROD. FORMATION ARBUCKLE

Indicate if new pay.

PURCHASER KOCH OIL COMPANY

LEASE LINDHOLM OWWO SWD

ADDRESS P O BOX 2256

WELL NO. 2

WICHITA KS 67201

WELL LOCATION SW SE NW

DRILLING JAY-LAN CORPORATION

330Ft. from SOUTH Line and

CONTRACTOR

990Ft. from EAST Line of

ADDRESS 207 W 12TH

the NW (Qtr.) SEC 5 TWP 21 RGE 5

HAYS KS 67601

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC ☒KGS ☒SWD/REP ☒PLG. ☐NGPA ☐

TOTAL DEPTH 3960'

PBD

SPUD DATE 10-8-82

DATE COMPLETED 10-11-82

ELEV: GR 1526 DF 1530 KB 1534

DRILLED WITH (CORK) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128249

Amount of surface pipe set and cemented 203' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion SWD. Other completion NGPA filing

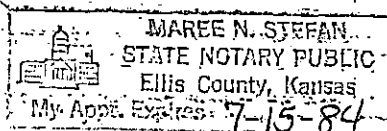
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 27TH day of APRIL 1984.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

Wichita, Kansas

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME LINDHOLM

SEC 5 TWP 21 RGE 5

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>NEW INFORMATION:</p> <p>RE-ENTERED 10-3-82. WASH DOWN TO OLD TOTAL DEPTH, DD 3960 TD, SET 5½" 3900, LOGGED, MICT-CO, (ARB OH), SWDW- INJECTION RATE SATISFACTORY.</p>			SAMPLE TOPS	
			BR LM	2734-1200
			LANS	2757-1223
			KC	2815-1281
			BKC	3097-1563
			PAW	3222-1688
			B FT SC	3242-1708
			MISS CHT	3376-1842
			MISS DOL	3394-1860
			OTD	3400-1866
			GIL CITY	3495-1961
			CHATT SH	3520-1986
			HUNT DOL	3778-2244
			VIOLA	3810-2276
			SIMP DOL	3834-2300
			ARB DOL	3874-2340
			DDTD	3960-2426

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8-5/8"	19 1/2	203'	COMMON	150	3% c. c. 2% gel
PRODUCTION	7-7/8"	5½"		3900'	COMMON	100	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3388-91'

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/4"	3870'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 GALLONS MUD ACTD	3388-91

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity 29.3	
Estimated	Oil	Gas	Water	Gas-oil ratio	CPFB
Production-L.P.	0 bbls.	MCf	100%	bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations 3388-91	