TYPE | AFFIDAVIT OF COMPLETION FORM | ACO-1 WELL HISTORY

SIDE ONE •

Compt. _____

(Rules 82-3-130 and 82-3-107)   DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____/Letter requesting confidentiality attached.

C __✓__ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # __5252__   EXPIRATION DATE __JUNE 1984__

OPERATOR __R P NIXON OPERATIONS__   API NO. __15-113-21,006·0000__

ADDRESS __207 W 12TH__   COUNTY __MCPHERSON__

__HAYS   KS   67601__   FIELD __LITTLE VALLEY__

** CONTACT PERSON __DAN NIXON__   PROD. FORMATION __MTSS__

PHONE __(913) 628-3834__   _____ Indicate if new pay.

PURCHASER __KOCH OIL COMPANY__   LEASE __LACKEY A__

ADDRESS __P O BOX 2256__   WELL NO. __4__

__WICHITA   KS   67201__   WELL LOCATION __100' SW of NE NW SW__

DRILLING __JAY-LAN CORPORATION__   __375__ Ft. from __NORTH__ Line and
CONTRACTOR

ADDRESS __207 W 12TH__   __925__ Ft. from __WEST__ Line of

__HAYS   KS   67601__   the __SW__ (Qtr.)SEC __5__ TWP __21__ RGE __5__ Ⓔ Ⓦ

PLUGGING __N/A__   WELL PLAT   (Office
CONTRACTOR   Use Only)
ADDRESS _____   KCC ✓
                                                       KGS ✓

TOTAL DEPTH __3380'__   PBTD ____   SWD/REP ___
                                                  PLG. ____
SPUD DATE __9-24-82__ DATE COMPLETED __9-29-82__
                                                  NGPA ____
ELEV: GR _____ DF _____ KB __1525__

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE __CD-38250__

Amount of surface pipe set and cemented __186'__   DV Tool Used? __NO__

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) —(Oil) Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

__DAN A NIXON__, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

_____
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this __15TH__ day of __MARCH__

19 __84__

MY COMMISSION EXPIRES: __15-8-84__   (NOTARY PUBLIC)

STATE CORPORATION COMMISSION
RECEIVED
APR 30 1984
Conservation Division
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this
information.

Side TWO
OPERATOR R P NIXON OPERATIONS LEASE NAME LACKEY A SEC 5 TWP 21 RGE 5 (E)(W)
WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
✓ Check if no Drill Stem Tests Run. _ Check if samples sent Geological Survey.				
			SAMPLE TOPS:	
			BR LM	2714-1189
			LANS	2731-1206
			BKC	3072-1547
			PAW	3176-1651
			LAB	3187-1662
			FT SC	3203-1678
			CHER	3213-1688
			MISS	3330-1805
			MISS DOL	3338-1813
			RTD	3380-1855

If additional space is needed use Page 2

CASING RECORD (New) or (Used)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"		186'	COMMON	135	3%c.c.2%gel
PRODUCTION	7-7/8"	5½"	14#	3379	COMMON	100	10% SALT

LINER RECORD | | | **PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4		3348-50

TUBING RECORD

Size	Setting depth	Packer set at			
2-7/8"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
250 GALLONS 15% ACID	3348-50

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 30.2
10-28-82	PUMPING	

Estimated Production-I.P.	Oil 10 bbls.	Gas MCf	Water ？ bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3348-50