

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-113-21,004:0000

ADDRESS 207 W 12TH COUNTY MCPHERSON

HAYS KS 67601 FIELD LITTLE VALLEY

** CONTACT PERSON DAN NIXON PROD. FORMATION MISSISSIPPI
PHONE (913) 628-3834 Indicate if new pay.

PURCHASER KOCH OIL COMPANY LEASE J PETERSON

ADDRESS P O BOX 2256 WELL NO. 2

WICHITA KS 67201 WELL LOCATION SW NE SW

DRILLING CONTRACTOR JAY-LAN CORPORATION 990 Ft. from NORTH Line and

ADDRESS 207 W 12TH 990 Ft. from EAST Line of

HAYS KS 67601 the SW (Qtr.) SEC 5 TWP 21 RGE 5 (W)

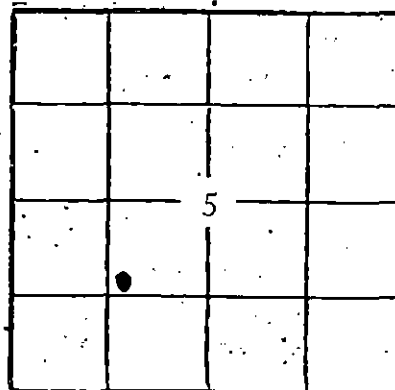
PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3400' PBD _____

SPUD DATE 8-31-82 DATE COMPLETED 9-10-82

ELEV: GR 1513 DF 1517 KB 1521

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-128249

Amount of surface pipe set and cemented 221' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15TH day of MARCH, 1984

MAREE N. STEFAN
STATE NOTARY PUBLIC
Ellis County, Kansas

MY COMMISSION EXPIRES: 5-84

RECEIVED
STATE CORPORATION COMMISSION
APR 30 1984
CONSERVATION DIVISION
Wichita, Kansas

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR R P NIXON OPERATIONS LEASE NAME J PETERSON SEC 5 TWP 21 RGE 5 WELL NO 2 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
			HEEB	2538-1017
			TOR	2569-1048
			DOUG	2584-1063
			DOUG SD	2650-1129
			BR LM	2722-1201
			LANS	2738-1217
			BKC	3084-1563
			PAW	3186-1665
			LAB	3198-1677
			FT SC	3213-1692
			CHER	3223-1702
			MISS	3345-1824
			MISS DOL	3354-1833
			RTD	3400-1879

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in D.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		221'	COMMON	135	3% c.c., 2% gel
PRODUCTION	7-7/8"	5 1/2"	14#	3399'	COMMON	100	10% VSALT

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3358-3360

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3300'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production 10-29-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 29.3
Estimated Production-L.P. 4 bbls.	Oil 4 bbls.	Water 80% bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 3358-60