

15.185.10755.0001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- January, 1959

**ORIGINAL**

County Stafford

SW    NW    SW    Sec. 1 Twp. 21 Rge. 14W    E   

1650 Feet from S (circle one) Line of Section

4950 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Morrison "P" Well # 2

Field Name                     

Producing Formation inj - L/KC

Elevation: Ground 1912 KB                     

Total Depth 3637 PBD 3615

Amount of Surface Pipe Set and Cemented at 280 Feet

Multiple Stage Cementing Collar Used?            Yes            No

If yes, show depth set                      Feet

If Alternate II completion, cement circulated from                     

feet depth to                      w/                      sx cwt.

Drilling Fluid Management Plan OWWD 2-14-96 JK  
(Data must be collected from the Reserve Pit)

Chloride content                      ppm Fluid volume                      bbls

Dewatering method used                     

Location of fluid disposal if hauled offsite:                     

Operator Name                     

Lease Name                     

Quarter            Sec.            Twp.            Rge.            E/W           

County                      Docket No.                     

**RELEASED**

**FROM CONFIDENTIAL**

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Lisa Thimmesch

Phone (316) 267-4375

Contractor: Name:                     

License:                     

**CONFIDENTIAL**

Wellsite Geologist:                     

Designate Type of Completion

           New Well            Re-Entry  Workover

           Oil  SWD            SIOW            Temp. Abd.

           Gas            ENHR            SIGW

           Dry            Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Alpine Oil & Royalty

Well Name: Morrison #2

Comp. Date 1-2-59 old Total Depth 3637

           Deepening            Re-perf.  Conv. to Inj/SWD

           Plug Back                      PBD

           Commingled            Docket No.                     

           Dual Completion            Docket No.                     

           Other (SWD or Inj?)            Docket No. E-26,746

11-10-94                      11-16-94

Spud Date                      Date Reached TD                      Completion Date                     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 11/18/94

Subscribed and sworn to before me this 18th day of Nov 1994.

Notary Public [Signature]

Date Commission Expires                     



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution:  KCC  SWD/Rep  XGPA  
 XGS  Plug  Other (Specify)  
RECEIVED NOV 21 1994  
KANSAS CORPORATION COMMISSION

Operator Name Ritchie Exploration, Inc. Lease Name Morrison "P" Well # 2  
 Sec. 1 Twp. 21 Rge. 14W  East County Stafford  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Sec (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3367'-3601		

TUBING RECORD      Size 2 3/8"      Set At 3352      Packer At 3352      Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 11-16-94      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours      Oil      Bbls.      Gas      Mcf      Water      Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_      Production Interval \_\_\_\_\_