

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

RECEIVED FORM CP-1
Rev. 6/4/84
KANSAS CORPORATION COMMISSION
OCT 7 1991
10-7-91
CONSERVATION DIVISION
WICHITA, KS

WELL PLUGGING APPLICATION FORM
(File One Copy)

15.185.19525.0000

API NUMBER April 9, 1961 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR F. G. HOLL COMPANY OPERATORS LICENSE NO. 5056 6-92

ADDRESS 6427 East Kellogg, Wichita, KS 67207 PHONE # (316) 684-8481
P. O. Box 780167

LEASE (FARM) SPARKS WELL NO. 1 WELL LOCATION SE SE SW COUNTY Stafford

SEC. 6 TWP. 21S RGE. 11W (E) or (W) TOTAL DEPTH 3490' RTD PLUG BACK TD Open Hole

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 279' CEMENTED WITH NA SACKS _____

PRODUCTION CASING SIZE 4 1/2" SET AT NA CEMENTED WITH NA SACKS _____

PERFORATED AT Open Hole

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _____

Heavy Mud, Halls, Cement and Halliburton Plug

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
(If not, explain) (Data and Affidavit Form)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN As soon as possible

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Art Merrick PHONE # (316) 995-3171

ADDRESS P. O. Box 158, Belpre, KS 67519

PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE NO. 6050 6-92

ADDRESS Box 347, Chase, KS 67524 PHONE # (316) 938-2457

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Elwyn H. Nagel
(Operator or Agent)
Elwyn H. Nagel, Manager

DATE: October 7, 1991

(1)

15.185.19525.0000

JAMES I. DANIELS
PETROLEUM GEOLOGIST

PETROLEUM GEOLOGISTS

208 BROWN BUILDING
WICHITA, KANSAS
AMHERST 5-0614

JAMES R. DANIELS
GEOLOGICAL ENGINEER

April 12, 1961

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 1961

CONSERVATION DIVISION
WICHITA, KS

Mr. F. G. Holl
6427 East Kellogg
Wichita, Kansas

Re: Sparks No. 1
SE SE SW Sec. 6-T21S-R11W
Stafford County, Kansas

Dear Mr. Holl:

The following geological report is submitted on the referenced well. I was present at the well during drilling operations from a depth of 2980 feet to 3515 feet the total depth of the hole. All of the samples were examined from a depth of 2700 feet to the total depth.

F. G. Holl, et al
Sparks No. 1
SE SE SW Section 6-T21S-R11W
Stafford County, Kansas

Commenced: 3/31/61
Completed: 4/9/61
Elevation: 1829 D.F.
1831 R.B.

Note: All depths were measured from the rotary bushing which was 2 feet above the derrick floor and 4 feet above ground level.

The following are the formations as determined by sample examination and drilling time log as compared to those determined from the Welox-Radiation-Guard Log run at the well.

<u>Formation</u>	<u>Geological Tops</u>	<u>Welox Tops</u>
Heebner Shale	3021 (-1190)	3024 (-1193)
Toronto Lime	3040 (-1209)	3042 (-1211)
Douglas Shale	3052 (-1221)	3057 (-1226)
Brown Lime	3143 (-1312)	3147 (-1316)
Lansing-Kansas City	3160 (-1329)	3163 (-1332)
Base Lansing-Kansas City	3407 (-1576)	3410 (-1579)
Conglomerate Sand	3412 (-1581)	3415 (-1584)
Simpson Shale	3429 (-1598)	3432 (-1601)
Arbuckle Dolomite	3442 (-1611)	3447 (-1616)
Total Depth	3515 (-1684)	3518 (-1687)

The well was drilled deeper on 3-17-90 to a RTD of 3490'.



Kansas Corporation Commission

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

October 7, 1991

F G Holl Company
6427 E Kellogg
Wichita KS 67207

Sparks 1
SE SE SW
Sec. 06-21-11W
Stafford County

Dear Operator:

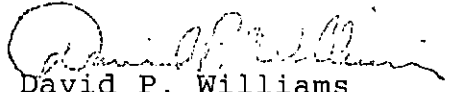
This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238