STATE CORPORATION COMMISSION

200 CoSorado Derby Balls

**ELL PLUGGING RECORD

K.A.R.-82-3-117

K.A.R.-82-3-117 API NUMBER 15-185-22,714.0000

200 Coxorado Derby Building Wichita, Kansas 67202 TYPE OR PRINT					LEASE N	LEASE NAME Schlochtermeier WELL NUMBER 1-7		
					WELL NU			
NOTICE: Fill out completely				Y				
		d return to Cons. Div. ffice within 30 days.				S Section Line		
					<u></u>		E Section Line	
LEASE OPERATOR F.G. Holl Company					\$EC7_	TWP215_RGE	. 11W (KB) or (W)	
ADDRESS P.O. Box 158 Belpre, Kansas 67519					COUNTY	Stafford		
PHONE#(316) 99	5-3171 OPERATOR	S LICENSE	NO		Date We	oli Completed	i	
Character of Well Oil					Pluggin	g Commenced	12-11-92	
(Oil, Gas, D&A, SWD, Input, Water Supply Well)					Pluggin	g Completed	12-19-92	
The plugging pr	oposal was approve	d on					(date)	
by					(KC	C District A	igent's Name).	
Is ACO-1 filed?	lf no	t, is well	log a	ittached?_				
Producing Forma	roducing Formation		Depth to Top			omT.	D. 3550'	
Show depth and	thickness of all w	ater, oll a	and ga	s formati	ons.			
OIL, GAS OR WA	TER RECORDS		<u> </u>		ASING RECO	RD		
Formation	Content	From	To	Size	Put In	Pulled out		
			_{	8.5/8"	264'	none		
				4 1/2"	3548	none 1718'		
\		— <u> </u> —	-	· 	·	\ <u></u>		
	method or methods te the character Sanded bottom to Pumped 300# hull plug pumped 125	of same a 3375', ra s, 10 gel,	nd de n 4 sa 50 sa	pth placacks cemer	ed, from nt. Shot pi nt, 10 gel,	feet to pe @2647', 100# hulls	feet each se 1718'.	
(lf a	additional descrip	tion is nec	assar	v. usa BA	CK of this	form.)		
				<u></u>			6050	
	Contractor KE				NC	License No.	6050 Criun	
AddressP.O.	Box 347 Chase	, Kansas	675	24		, <u>, , , , , , , , , , , , , , , , , , </u>	15 (A)	
NAME OF PARTY RE	ESPONSIBLE FOR PLU	GGING FEES:		F.G. Ho	oll Company	, <u>uc</u> ;	COMMISSION	
STATE OF K	nsas	COUNTY OF		Rice		_, ss.	1992	
	R. Darrell Ke	lso		(Employee of	f Operator)Ka	or"(Operator)	
	well, being first			ath, says	: That I ha	ave knowledge	$\hat{\mathbf{e}}^{\mathbf{c}}\hat{\mathbf{b}}$ f the fact	
	d matters hereIn a e and correct, so		d.	-	\sim \sim			
			(:	Signature	11/1/2	and the	<u></u>	
			()	Address)	P.O. Bo:	x 347 Chas	e,KS. 67524	
•	SUBSCRIBED AND SE	YORN TO bef	ore me	e this 30	day o	December	,19 92	
					Une L	Unhera		
	My Commission Exp	ارد. آلتان	"/;	rene Hlaze:	nota	ary Public	•	
	,	N. 20 3-	# Y-1	State of Karis Appt. Exp. Aug. 2	ดือ เ		Form CP-	
		1.33	25,	THE PARTY NAMED IN	Contract s		Paylend 05-1	

Form CP-4 Revised 05-88

STERLING DRILLING COMPANY

BOX 129 STERLING, KANSAS 67579

WELL LOG - - - - - - - - - - - - - - - - SCHLOCHTEMEIER #1-7 Located: 150' N of SE SE, Section 7-21S-11W, Stafford County, Kansas

OWNER: F. G. Holl Company

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: September 5, 1990 COMPLETED: September 11, 1990

TOTAL DEPTH: 3550'

LOG

0 - 207 Surface Soil and Sand

207 - 265 Red Beds

265 - 610 Red Bed and Shale

610 - 3470 Lime and Shale

3470 - 3500 Arbuckle

3500 - 3550 Lime and Shale

RECEIVED KANSAS CORPORATION COMMISSION.

JUN 2 2 1992

CONSERVATION DIVISION WICHITA, KS

CASING RECORD

Ran 6 joints 8 5/8" casing. 251.15' pipe set at 264' K.B. Cemented with 22'5 sacks 60/40 Pozmix with 2% gel and 3% cc. Plug down at 10:45,AM, 9-5-90, by Howco.

Ran 101 joints 4 1/2" casing. 3540.72' pipe set at 3548' K.B. Cemented with 20 bbl. salt flush, 500 gal. super flush, 100 sacks Lite and 125 sacks F. G. Holl mix. Plug down at 7:30 AM, 9-11-90, by Howco.

Deviation Surveys: 1° at 3045 1 1/4° at 3429 2° at 3500'

15.185.22714.0000

STERLING DRILLING COMPANY

BOX 129 STERLING, KANSAS 67579

WELL LOG - - - - SCHLOCHTEMETER #1-7 Located: 150' N of SE SE SE, Section 7-216-11W, Stefford County, Kansas

OWNER: F. G. Holl Company ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: September 5, 1990 COMPLETED: September 11, 1990

TOTAL DEPTH: 3550'

7.1	<u>00</u>		CASING RECORD			
Ü	- 207	Surface Soil and Sand	Ran 6 joints 3 5/8" casing. 251.15' pipe set at 264' K.B. Camented with 225 sacks 60/40 Pozmix with 2% gel and 3% oc. Flug down at 10:45 AM, 9-5-90, by Howco.			
207	÷ 265	Red Beds				
265	- 610	Rad Bed and Shale				
010	- 3470	Lime and Shala				
3470	- 3500	Arbuskle				
3500 -	- 3350	Lime and Shale	Ran 101 Joints 4 1/2" costng. 3540.72' pipe ser at 3548' K.B. Cemantad with 20 bbl. salt flush,			

Howee.

500 gal. super flush, 100 sacks Lira and 125 sacks F. C. Holl min. Plug down at 7:30 AM, 9-11-90, by

1° at 3045 Deviation Survays: 1 1/4° at 3429 2° at 3500'