STATE OF KANSAS STATE COMPORATION COMMISSION

Form CP-4

Dive All Information Completely Make Required Miffidavit Mail or Deliver Report to: Conservation Division	•	WELL PLUGGING RECORD					
State Corporation Commission 212 No. Market	Staffor	d	Com	s 30 m	27	13 (E)(W)	
Wichita, Kansas				om lines SE		<u> </u>	
NORTH	- Longo Osemor	Spector Pi	pe and	d Supply I	nc.		
	Lease Name	Lease Name Brown "C" Well No. 1					
1		Russell,				,	
				or Dry Hole)(ril		
1 1 1	Date well com	Date well completed 12-19-50 19 Application for plugging filed Aug. 20, 1967 19					
	Application for	plugging nieo	ad Allo.				
1 1 1		Plugging commenced September 11, 1967 19					
) ! ! !		leted		tember 14	, 1967		
 	Reason for aba	Reason for abandonment of well or producing formation <u>failure to produce</u>					
] i] i		rofitably					
	_			ast production		19	
Locate well correctly on above	Was permission menced?		the Conser	vation Division or	r its agents bet	ore plugging was com-	
Section Plat Name of Conservation Agent who sup	ervised alugging of th	Is well Archi	le Elvi	ng			
Producing formation Arbuckle	ervised plugging or d	Depth to top 37	21 Botto	m3770	Total Depth of	Well 3771 Feet	
Show depth and thickness of all water OIL, GAS OR WATER RECOR	r, oil and gas formation	ns.		1		CASING RECORD	
FORMATION	CONTENT	FROM	70	8 5/8" OD	197.30	PULLED DUT	
		 		5 1/2"OD	3770	3005 ft.	
	 			12 1/2 02		<u> </u>	
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Plugged back w Set a Rock Bri Mudded hole to	dge at 200	feet and o	lumped	25 sacks	of cemen		
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					1 4 2 de 17 8		
	,		<u>-</u>	- 6(,)	Volenty Land	Ju 82-	
				S/	· Δ Δπ ₂	A STATE OF THE STA	
	·				" 25 1967	**31	
				<u></u>	Tren Division Names		
				170%	Tree		
				2.7373	in _{ici} y Diyisk o, kanaga		
					2614		
•			_			······································	
	(If addition	al description is neces	MAR and VIRE	W of this sheet)			
Name of Plugging Contractor Lyr Address R. F	<u>ich Casing P</u>	<u>ulling Cor</u>	npany ansas	457		,	
		. ———	-		-		
STATE OF Kansas		UNTY OF	Ru	ssell	, 58.		
Specter Pipe & Supp	•					of the above-described	
well, being first duly sworn on oath,	says: That I have k	nowledge of the	facts, stater	nents, and matter	s herein contai	ned and the log of the	
above sescribed well as filed and the	at the same are true a	and correct. So h	عصدا	2 الاستحد	<u></u>	-	
NOTAL LAND		(Signature)	nor	on spect	<u>y</u>		
- 010 P		•	1	usselle, k	Jourse)		
War is /2	<u> </u>				Address)	···	
Subscribed AND SWORN TO bef	ore me this 23t	h i r	α .				
		day of_	<u>Septe</u>	mber	, 19_	67	
*4. T 1. 11 12 24. • •		day of_	Septe Ed	mber vie Cann	, 19_ //	.67	
My commission expires December	r_1, 1968	day or	E1	mber ie Cady	y 19_	67 Notary Public.	

15.185.01788.0000

Specter Pipeddup.

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY SOB EAST MURDOCK - WICHITA, KANSAS

COMPANY PETROLEUM, INC.

PARM Brown "C"

асс. 30 т. 21 п. 13₩ LOC. SE NW NW

TOTAL DEPTH. 3771 сомм. 12-8-50 SHOT OR TREATED

COMP. 12-19-50

COUNTY Stafford



CASING

CONTRACTOR Garvey Oil 2-17-51

8 5/8" 197.30 5 1/2" 3770

193450

ELEVATION 1921 D.F.

STATE CORPORATION COMMISSION

967 14 1967

CONSERVATION DIVISION

PRODUCTION I.P.P. 451 bbls, / 12% wtr.

FIGURES INDICATE DOTTOM, OF FORMATIONS

	PIGURE
shale & shells	245
sand	320
sand & clay"	345
red bed	812
anhyd.	836
shale & shells	1150
lime & shale	1700
lime	1800
lime & shale	1945
lime	2100
shale	2240
shale & shells	2390
shale	2686
shale & shells	2.787
lime & shale	2905
lime	3134
shale	3358
shale & lime	3417
lime ·	3474
shale & lime	3678
shale	3719
lime	3771
Total Depth	

Tops: 812 Anhyd. 3251 🖣 Heebner -Toronto 3270 Base Oread . 3287 Brown lime 3371 Lansing 3382 Base Kansas City 3600 Penn. Basal Congl. 3630-Viola 3635 Simpson 3668 Arbuckle 3721

DST # 1 3386-3417 open 1 hr. 10 mins. rec. 63' slightly oil cut mud. D.S.T. # 2 3434-74 open 1 hr., rec. 30' very heavily oil & gas cut mud / 3601. frogsy oil D.S.T. # 5 3478-3514, open 1 hr., rec 150' heavily oil & gas cut mud.