

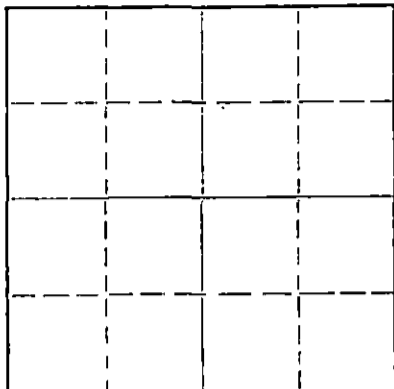
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 30 Twp. 21 Rge. 13 (E) (W)
Location as "NE/CNW'SW" or footage from lines SW NE NW
Lease Owner Quality Oil Company
Lease Name Brown C Well No. 4
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 1/16/67 19
Plugging completed 1/19/67 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Elwing
Producing formation Depth to top Bottom Total Depth of Well 3794 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	226	none
				5 1/2	3793	2822'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Raised mast, checked hole to 3794', ran sand to 3775', dumped 5 sacks of cement, dug on cellar. Loaded hole, rigged up over 5 1/2" casing, worked tension to 20", shot pipe at 2994', 2899' and 2803', worked pipe loose and pulled 25 joints of 5 1/2" casing. Pulled 63 joints of 5 1/2" casing, loaded junk rack, set 10' rock bridge 226', mixed and dumped 6 sacks of cement. Bailed fluid down to top of plug, dumped 19 sacks of cement, mudded to 40', set 10' rock bridge and dumped 10 sacks of cement. Lowered mast, racked unit.

PLUGGING COMPLETE.

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FEB 1 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT GASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF PICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 31 day of Jan, 1967

My commission expires Oct 22 - 1970
Notary Public.

COPY

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

508 EAST MURDOCK - WICHITA, KANSAS

15.195.01790.0000

COMPANY PETROLEUM, INC.

SEC. 30 T. 21 R. 13W

LOC. SW NE NW

FARM Brown "C"

NO. 4

TOTAL DEPTH 3784'

COUNTY Stafford
KANSAS

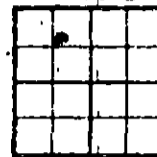
COMM. 2-9-51

COMP. 2-22-51

SHOT OR TREATED

CONTRACTOR Garvey Oil

ISSUED 5-5-51



CASING

8-5/8" 226'
5 1/2" 3793.38'

ELEVATION 1921 R. B.

PRODUCTION IPP 27 bbls
& 75 % wtr.

FIGURES INDICATE BOTTOM OF FORMATIONS

surface soil & clay	30
sand	100
sand & shale	120
sand	123
sandstone	126
shale & shells	226
sand & clay	340
red bed	650
shale & red bed	808
anhydrite	840
shale & shells	1270
shale & shells	1625
Lime & shale	2315
shale & shells	2460
shale	2820
shale & shells	2730
shale & lime	3020
lime	3092
lime & shale	3177
lime	3254
lime & shale	3333
lime	3595
lime & shale	3650
chert	3670
shale	3678
shale & shells	3701
shale	3734
lime	3771
lime	3784 RTD
Total depth	

Tops:	
Heebner	3246
Brown Lime	3337
Lansing	3377
Arbuckle	3734
Tops-scout	
Base Kansas City	3596
Conglomerate	3627
Viola	3630
Simpson	3688

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