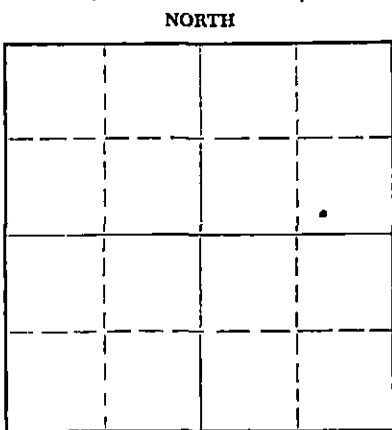


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Stafford County, Sec. 29 Twp. 21 Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines SW SE NE
Lease Owner Petroleum, Inc.
Lease Name Essmiller "A" Well No. 3
Office Address 352 North Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed April 29 1953
Application for plugging filed January 8 1966
Application for plugging approved 19
Plugging commenced January 18 1966
Plugging completed January 28 1966
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3722 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	349'	8 5/8"	349	none
		0	3713	5 1/2"	3713	2731.50

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 3375', set 10' rock bridge and dumped 5 sacks of cement.

Pushed plug to 300'. Dumped 10' of rock and 10 gallons of sand. Mixed 6 1/2 sacks of cement and dumped at 283'. Bailed hole down and dumped 19 sacks of cement. Filled hole with mud to 40', set rock bridge to 30' and capped hole with 10 sacks of cement.

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STATE CORPORATION COMMISSION

FEB 21 1966

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas COUNTY OF Barton ss.

Dean Wells (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas

SUBSCRIBED AND SWORN TO before me this 9th day of February, 1966

My commission expires July 7, 1967 Notary Public.

WELL RECORD

Company Cities Service Oil Co. Well No. 3 Farm Esswiller "A"
 Location 330' North and 990' East of E/4 Corner Sec. 29 T. 21 R. 13W
 Elevation 1911 (1908 Cr.) County Stafford State Kansas
 Drg. Comm. April 10, 1953 Contractor Holz Drilling Company
 Drg. Comp. April 29, 1953 Acid 1000 gals. 4-30-53
 T. D. 3722' Initial Prod. Physical Potentials: 37 oil, 491 water, 24 hrs (5-12-53)

CASINO RECORD:

8-5/8" @ 349' cem. 250 ex cement
 5-1/2" @ 3713' cem. 150 ex cement

FORMATION RECORD:

sand	0-111
sand & iron	114
sand	115
shale	130
shale & sand	134
sand	135
shale & sand	215
sand	230
shale	350
red bed	775
anhydrite	800
shale & shells	1725
lime & shale	1975
lime	2095
lime & shale	2230
shale & lime	2400
shale & shells	2615
lime & shale	2730
shale & shells	3015
lime	3122
lime & shale	3171
lime	3285
lime & shale	3362
lime	3619
chert	3650
chert, shale & lime	3692
lime & shale	3714
3714 RTD = 3714 JLN	
lime	3722 T. D.

Heebner	3222'
Brown Limestone	3347'
Lansing	3361'
Cherty Conglomerate	3612'
Viola	3618'
Simpson Shale	3672'
Arbuckle	3712'
Penetration	10'
Total Depth	3722'

22 gals. oil and 22 gals.
 water in 12 hrs.

SYFO:	500'	1°
	1000'	1°
	1500'	0°
	2000'	1°
	2500'	1°
	3000'	2°
	3500'	2°

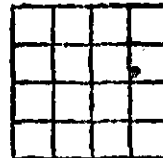
COPY

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 508 East Murdock, Wichita, Kansas

Company- **CITIES SERVICE OIL CO.**
 Form- **Essmiller "A" No. 3**

SEC. 29 T. 21 R. 13W
 SW SE NE
 330' N & 990' W of E/4c
 County . **Stafford**
KANSAS

Total Depth. **3722**
 Comm. **4-10-53** Comp. **4-29-53**
 Shot or Treated. **Acid 1000 gals.**
 Contractor. **Holm Drilling Co.**
 Issued. **6-6-53**



CASING:
 8 5/8 set at 349' w/ 250 sx cement
 5 1/2 set at 3713' w/ 150 sx cement

Elevation. 1911
 Phys.
 Production Pot. **37 BO, 491BW**

Figures Indicate Bottom of Formations.

sand	111
sand & iron	114
sand	115
shale	130
shale & sand	134
sand	135
shale & sand	215
sand	280
shale	350
red bed	775
anhydrite	800
shale & shells	1725
lime & shale	1975
lime	2095
shale & lime	2400
shale & shells	2615
lime & shale	2730
shale & shells	3015
lime	3122
lime & shale	3171
lime	3285
lime & shale	3362
lime	3619
chert	3650
chert, shale & lime	3692
lime & shale	3714
RTD - 3714 SLM - 3714	
lime	3722
Total Depth	

TOPS:

Heebner	3222
Brown Lime	3347
Lansing	3361
Cherty Conglomerate	3612
Viola	3618
Simpson shale	3672
Arbuckle	3712
Penetration	10

22 gals. oil & 22 gals. water in
 12 hrs.

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 STATE CORPORATION COMMISSION

FEB 21 1966

CONSERVATION DIVISION
 Wichita, Kansas