## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

15.185.21571.0000

### WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # $\frac{5-85-2}{5}$ (Identifier number of this well). This must be liste wells drilled since 1967; if no API# was issued, indicate spud or completion da	d for te.
WELL OPERATOR L G W Energy Resources, Inc. KCC LICENSE ≠ 0816	2 .199
ADDRESS 1000 W. 88th Terrace (Owner/company name) CITY Kansas City	5)
STATE Missouri ZIP CODE 64114 CONTACT PHONE # ( )	
LEASE Smith Estate WELL# 25 SEC. 16 T. 21S R. 11W (East/	West)
_ SE_SW _ NE SPOT LOCATION/QQQQ COUNTY Stafford	
FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease	Line)
FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease	Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#	<del></del>
CONDUCTOR CASING SIZE SET AT CEMENTED WITH	SACKS
SURFACE CASING SIZE 8 5/8 SET AT 303' CEMENTED WITH 225	SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 3460' CEMENTED WITH 125	SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3146-50, 3390-97 Prod. Packer 3290'	
ELEVATION 1748/1753 T.D. 3460' PBTD 3415' ANHYDRITE DEPTH (Stone Corral Formatio CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE	
PROPOSED METHOD OF PLUGGING According to the rules and regulations of the	
State of Kansas.	
(If additional space is needed attach separate page)	<del></del>
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?	
If not explain why?	
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH KASCANVES AND REGULATIONS OF THE STATE CORPORATION COMMISSIONATION COMMISSIONATION	THE 17-00
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE HE PLUGGING OPERAT	IONS: .
Leo G. Wetherill  PHONE# ( ) DYNGION  GRASERVATION DIVISION  GRASERVATION DIVISION  GRASERVATION DIVISION	
ADDRESS 1000 W. 88th Terrace City/State (National Months) MO 64114	
PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 60	<del></del>
(company name) (contractor' ADDRESS P. O. Box 347 Chase, KS 67524 PHONE ₹ (316) 938-2943	ā) 
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP	
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR	 AGENT
DATE: 11-15-93 AUTHORIZED OPERATOR/AGENT: This (signature)	<del></del>

# Flectra Lug

Sec. 16 two 21s age 11w
Sonic Cement
Bond Log

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Top Log Inter.	2400	<del>'</del>	7600				<del> </del>	<del>.</del>
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Casing - Logger	54		5/2					
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Recorded By .	2 Charles D. Conservation Division							
Witnessed By	L. Chubb L. Chubb					Wichita.	ansas	

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

> Judith McConnell Executive Director

> > Brian Moline General Counsel



### **Kansas Corporation Commission**

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

November 17, 1993

L G W Energy Resources Inc 1000 W 88th Terrace Kansas City MO 64114

Smith Estate #25 API 15-185-21,59-1 SE SW NE Sec. 16-21S-11W Stafford County

Dear Leo G. Wetherill,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well. pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225-6760