

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15.113.04783.0000

API NUMBER Drilled 1933

LEASE NAME Neufeldt

WELL NUMBER 2

4950 Ft. from S Section Line

3630 Ft. from E Section Line

SEC. 28 TWP. 21 RGE. 3W (E) or (W)

COUNTY McPherson

Date Well Completed 1/22/33

Plugging Commenced 7/27/88

Plugging Completed 8/22/88

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR

Beauferd Schmidt

ADDRESS

305 Oak Park Dr. McPherson, KS 67460

PHONE# (316) 241-6231

OPERATORS LICENSE NO.

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 7/27/88

(date)

by Merlan Unruh

(KCC District Agent's Name).

Is ACO-1 filed? If not, Is well log attached? yes

Producing Formation Viola Depth to Top 3316' Bottom T.D. 3481'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface		165'	0'	20"	165'	none
Production		3057'	0'	8-5/8"	3057'	2011'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each section of 8-5/8" casing, and moved off. Hess Oil Company moved in, set bridge at 360', and ran 20 sacks, 7 yds. to 272', 7 yds. more, 7 1/2 yds. to 187', 30 sacks, and 4 1/2 yards to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Hess Oil Company License No. 5663

Address P.O. Box 1009, McPherson, KS 67460

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Beauferd Schmidt

STATE OF KANSAS

COUNTY OF MCPHERSON

, ss.

Bryan Hess, agent

(Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed in the same are true and correct, so help me God.

(Signature)

Bryan Hess

(Address)

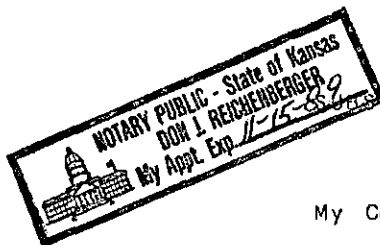
Hess Oil Company, McPherson, KS

DEPRESSED AND SWORN TO before me this 7th day of September, 1988

Don J. Reichenberger

Notary Public

My Commission Expires: 11-15-89



UNION NATIONAL BANK BLDG WICHITA KANSAS

C001

Location. NW NE NW

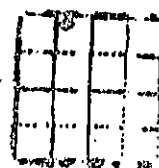
K. G. S. LIBRARY

Sep. 28 T. 21 R. 3W.

Casing Record.

133/81632 10"2419 Farm. Neufeldt No. 2
 20"165 8"3057 Company. W.C. McBride, Inc.
 16 1/2"500 65/8"3429 Contr. W. C. McBride Inc.
 12 1/2" 53/16" Comm. 9-30-32 Comp. 1-22-33
 Total Depth. 3481 Shot 20 Quarts Between. 3070-76 1/2
 Correspondence Regarding This Well Should Be Referred To.

County McPherson.



Elevation.

Figures Indicate Bottom of Formations.

Date Issued. 2-11-33

Initial Production.

19.18 Bbls. 1st 24 hr.

Formation	Depth	Formation	Depth	Formation	Depth
sand	145	shale	1351	lime	2797
shale red	160	red rock	1362	shale	2801
shale	240	broken lime	1370	lime	2826
sand	248	sdv lime	1380	shale	2836
shale	398	shale	1385	red rock	2841
lime	410	red rock	1406	lime	2873
shale	418	shale	1451	shale	2883
lime	460	red rock	1459	lime	2911
shale	465	lime	1486	shale	2920
lime	480	broken lime	1497	lime	2952
shale	486	shale	1539	broken lime	2953
lime	500	lime	1551	shale	2966
red rock	507	shale	1557	lime	2972
shale	514	lime	1557	shale	2978
lime	538	shale	1570	lime	2985
shale	548	lime	1586	shale	3048
red rock	553	shale	1592	lime sh gas	3050
shale	583	lime	1596	Top of chat 3044 S.L.M.	
broken lime	609	red rock	1614	chat	3080
red rock	615	lime	1620	lime	3152
broken lime	625	shale	1632	shale	3212
lime	668	lime	1672	lime	3210
broken lime	678	shale	1672	shale	3310
lime	715	lime	1710	lime	3316
shale	725	shale	1767	sdv shale	3406
broken lime	750	lime	1773	shale	3428
lime	805	shale	1784	lime sh gas	3430
red rock	811	lime	1800	3430 equals 3424 SLM Top Viola	
lime	825	shale	1804	lime	3448
shale	857	lime	1830	shale	3451
lime	882	shale	1846	sand and green shale	3462 1/2
shale	888	lime	1854	Top Wilcox	3450
lime	892	shale	2114	sand	3481
shale	900	lime	2122	TD. P.B. to 3080.	
lime	917	shale	2160	WATER RECORD.	
shale	924	sdv lime	2166	10 B.W.P.H.R. 240-247	
red rock	930	lime	2210	1 1/2 B.W.P.H.R. 1088-1095	
lime	935	sdv lime	2228	3 BW 1370-1380	
shale	951	shale	2246	HFW 2180-2210	
lime	970	lime	2251	HFW 2455-2460	
shale	975	shale	2278	6 B.W.P.H.R. (to 7) 3460-62 1/2	
lime	1025	sdv lime	2284	90' oil 630' water 3462 1/2	
shale	1048	sand	2323	300' oil 950' water 3465	
lime	1064	lime	2346	300' oil 1200' water 3470	
shale	1080	shale	2362	300' oil 1300' water 3475	
sdv lime	1095	lime	2372	300' oil 1500' water 3481.	
lime	1115	shale	2375	Producing Sands.	
shale	1126	lime	2412	3044-3115 Chat show gas.	
lime	1130	shale	2415	3115-3155 Miss lime	
shale	1150	lime	2418	3424-3448 Viola Lime.	
lime	1174	sdv lime	2455	3450-3481 Wilcox sand Show oil	
shale	1183	lime	2460	3069-78. sh oil and 1,400,000G.	
lime	1208	shale	2602	3460-62 1/2 Green shale and sand	
shale	1215	lime	2630	Well started making 6 of 7 B.P.H.R.	
broken lime	1230	shale	2632		
lime	1244	lime	2645		
shale	1255	shale	2744		
lime	1260	lime	2749		
shale	1275	sdv lime	2765		
red rock	1280	lime	2767		
shale	1324	shale	2778		
red rock	1329		2783		

RECEIVED
 SEP - 8 1988
 CONSERVATION DIVISION
 Wichita, Kansas