

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH


Locate well correctly on above  
Section Plat

Stafford County. Sec. 8 Twp. 21S. Rge. 11 ~~W20~~ (W)  
 Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330 from S Line - 330 from E Line  
 Lease Owner Mouser Drilling Company  
 Lease Name Kasselmann Well No. 1  
 Office Address  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry  
 Date well completed August 9 1947  
 Application for plugging filed " 1947  
 Application for plugging approved " 1947  
 Plugging commenced " 1947  
 Plugging completed " 1947  
 Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19  
 Was permission obtained from the Conservation Division or its agents before plugging was com-  
 menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Kerr - Great Bend, Kansas  
 Producing formation Depth to top Bottom Total Depth of Well 3514 Feet  
 Show depth and thickness of all water, oil and gas formations.

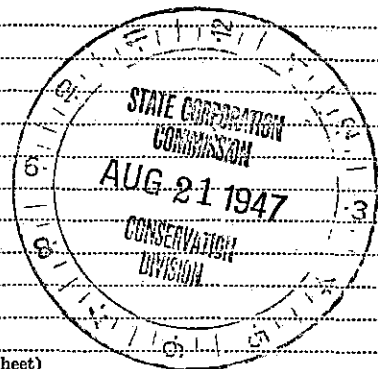
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 1/2"	570'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Circulated for 1 Hr - Pumper 15 sax cement to 570' - 10 sax in Top of Hole



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mouser Drilling Company  
 Address 405 Union Nat'l Bank Bldg. Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
 B. L. Mouser (employee of owner) or (owner or operator) of the above-described well,  
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
 described well as filed and that the same are true and correct. So help me God.

(Signature) Mouser Drilling Company By: B. L. Mouser Partner

405 Union Nat'l Bank Bldg. Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 14th day of August, 1947

Francis L. Webb  
Notary Public.

My commission expires March 18, 1950

**PLUGGING**  
 FILE SEC 8 T 21 R 11 W  
 BOOK PAGE 125 LINE 40

Kasselman No. 1 Well  
 Sec. 8-21-11W, Stafford County, Kansas

Drilled for: Western Petroleum Exp Co  
 &  
 Mouser Drilling Company

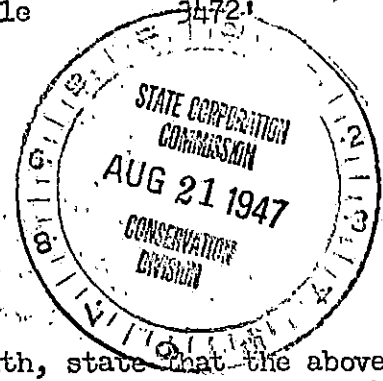
Drilled by: Mouser Drilling Company

Drilling Commenced: July 27, 1947  
 Drilling Completed: August 9, 1947

Casing Record

8 5/8" 570' 32# Casing

<u>FORMATION</u>	<u>DEPTH</u>	<u>FORMATION</u>	<u>DEPTH</u>
Cellar	5	Lime	2680
Blue Clay	25	Lime and shale	2740
Sand and shale	215	Lime	2753
Red bed	340	Cherty Lime	2770
Sand	370	Lime	2846
Red bed	557	Lime - sandy	2883
Anhydrite	585	Lime	3074
Shale and shells	1090	Shale	3078
Salt	1350	Lime and shale	3123
Shale and shells	1425	Shale	3133
Lime and shale	1530	Lime	3408
Lime	1580	Cherty Conglomerate	3419
Lime and shale	1660	Conglomerate	3457
Lime	1710	Cherty Conglomerate	3482
Lime and shale	1755	Arbuckle Lime	3514
Florence Flint	1775		
Lime	1805		
Lime and shale	1930	TOTAL DEPTH	3514'
Shale and shells	1940		
Lime and shale	2285	Top Kansing K.C.	3149'
Shale and shells	2500	Cherty Cong	3408'
Lime and shale	2610	Arbuckle	3472'
Cherty Lime	2620		



STATE OF KANSAS  
 COUNTY OF SEDGWICK

I, the undersigned, being duly sworn on oath, state that the above and within statement is a true and correct record and log of the well drilled on the above described location to the best of my knowledge and belief.

*R. A. Mouser*

Subscribed and sworn to before me this 14th day of August 1947.

My Commission Expires:  
March 18, 1950

*Frances L. Webber*  
 Notary Public

**PLUGGING**  
 FILE SEC-8-T-21-R-11W  
 BOOK PAGE 125 LINE 40

TIME LOG

THE MOUSER DRILLING COMPANY  
&  
THE WESTERN PETROLEUM EXPLORATION COMPANY

KASSELMAN #1

Sec. 8-21S-11W

Stafford County, Kansas

CONTRACTOR:

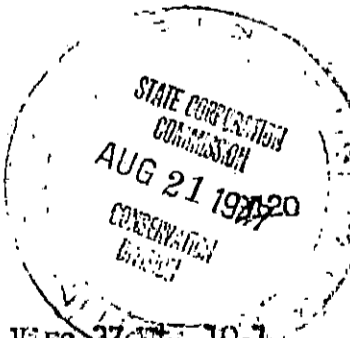
Mouser Drilling Company

Depth			Depth			Depth		
From	To	Min.	From	To	Min.	From	To	Min.
2750	51	9		11	6	2870	71	2
	52	9		12	6		72	2
	53	8		13	6		73	2
	54	6		14	6		74	1
	55	4		15	6		75	2
	56	3		16	5		76	1
	57	6		17	6		77	2
	58	4		18	7		78	2
	59	6		19	8		79	2
	60	4		20	5		80	5
2760	61	6	2820	21	2	2880	81	5
	62	7		22	7		82	4
	63	6		23	10		83	3
	64	5		24	11		84	4
	65	7		25	6		85	7
	66	6		26	5		86	8
	67	4		27	5		87	10
	68	8		28	7		88	5
	69	9		29	7		89	5
	70	10		30	8		90	5
2770	71	10	2830	31	8	2890	91	7
	72	9		32	9		92	9
	73	6		33	6		93	7
	74	5		34	7		94	5
	75	6		35	9		95	4
	76	7		36	10		96	3
	77	14		37	9		97	3
	78	5		38	8		98	2
	79	6		39	7		99	2
	80	5		40	7		00	4
2780	81	5	2840	41	5	2900	01	4
	82	5		42	7		02	4
	83	4		43	7		03	3
	84	5		44	7		04	10
	85	4		45	5		05	8
	86	4		46	5		06	4
	87	3		47	3		07	8
	88	4		48	3		08	9
	89	6		49	2		09	7
	90	5		50	3		10	8
2790	91	5	2850	51	2	2910	11	4
	92	7		52	2		12	4
	93	8		53	2		13	4
	94	6		54	2		14	4
	95	5		55	1		15	3
	96	8		56	2		16	4
	97	6		57	2		17	2
	98	5		58	1		18	5
	99	6		59	2		19	7
	00	5		60	2		20	7
2800	01	6	2860	61	2	2920	21	9
	02	7		62	2		22	4
	03	8		63	2		23	2
	04	9		64	3		24	3
	05	9		65	3		25	3
	06	7		66	3		26	3
	07	7		67	2		27	2
	08	7		68	3		28	2
	09	7		69	4		29	2
	10	6		70	2		30	2

**PLUGGING**  
FILE SEC 8-21S-11W  
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RASSELIAN #1

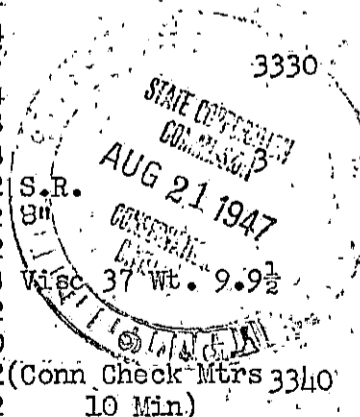
2930	31	2		3000	01	15		3070	71	7
	32	2			02	14	4 Min Plugged Bit		72	6
	33	2			03	10			73	7
	34	2			04	8			74	7
	35	3			05	13			75	13
	36	9	Conn 6 Min		06	5			76	13
	37	13	Visc 34 wt. 10.3		07	4			77	20
	38	14			08	13	Visc 38 wt. 10.2		78	15
	39	7			09	17			79	14
	40	10			10	11			80	13
2940	41	11		3010	11	8		3080	81	13
	42	10	Visc 32 wt. 10.3		12	11	Rough		82	11
	43	11			13	9			83	13
	44	13			14	8	Visc 39 1/2 wt. 10.2		84	14
	45	12			15	7			85	12
	46	9			16	8			86	12
	47	10			17	7			87	10
	48	3			18	8			88	10
	49	3	Rough		19	9			89	11
	50	11			20	9			90	9
2950	51	8	(Work on Pump Htry 3020		21	9		3090	91	13
	52	7	48 Min)		22	9			92	10
	53	12	Visc 34 wt. 10.3		23	10			93	10
	54	11			24	10			94	10
	55	6			25	10			95	11
	56	14	Trip 2 Hr 14 Min.		26	7	Conn 8 Min Check Rig		96	11
	57	7			27	5			97	9
	58	7			28	3			98	10
	59	6			29	4			99	12
	60	7			30	6			00	11
2960	61	6		3030	31	7	Visc 37 wt. 10.2		01	11
	62	5			32	8			02	11
	63	5			33	6			03	10
	64	4			34	7			04	11
	65	5	Rough		35	10			05	10
	66	4	" Conn (Grease		36	9			06	12
	67	4	" Rig 8 Min)		37	10			07	10
	68	6	Visc 34 wt. 10.2 1/2		38	7	S.R.		08	9
	69	5	Rough		39	13	" (Set Time)		09	8
	70	6	"		40	7			10	9
2970	71	3		3040	41	6		3110	11	11
	72	6			42	7	Visc 39 wt. 10.2		12	9
	73	5			43	9			13	8
	74	4			44	9			14	9
	75	4			45	9			15	8
	76	7			46	10			16	8
	77	6			47	6			17	8
	78	5			48	6			18	8
	79	7			49	6			19	8
	80	7			50	7			20	9
2980	81	7		3050	51	3			21	9
	82	6			52	3			22	9
	83	8			53	10			23	10
	84	8			54	9			24	10
	85	9			55	9			25	9
	86	8			56	7	Visc 37 wt. 10.1		26	9
	87	8	Visc 34 wt. 10.2 1/2		57	7	Conn 6 Min.		27	11
	88	6			58	8			28	10
	89	8			59	7			29	12
	90	7			60	7			30	10
2990	91	8		3060	61	7		3130	31	11
	92	7			62	8			32	10
	93	9			63	9			33	16
	94	8	Mixing Mud		64	8			34	14
	95	7			65	8			35	13
	96	9	Conn 7 Min.		66	5			36	13
	97	7			67	7			37	13
	98	8			68	10			38	7
	99	8			69	7			39	6
	00	10			70	7			40	6



**PLUGGING**  
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KASSELMAN #1

3140	41	9		3212	13	5		3284	85	11
	42	13			14	9			86	8
	43	14			15	6			87	12
	44	12	Visc 37 Wt. 10		16	8	Visc 37 1/2 S.R.		88	12
	45	13			17	5	S.R.		89	11
	46	12	Mixing Mud		18	6	"		90	9
	47	16	On Bottom 6:14 A.M.		19	10		3290	91	11
	48	7	Conn 7 Min		20	11			92	9
	49	7	Total Time 2 Hrs 39 Min		21	9	S.R.		93	13
	50	9	S. Rough		22	9			94	9
3150	51	10	"		23	10	Visc 37 Wt. 9.9		95	5
	52	8			24	9			96	6
	53	6	"		25	9	Rough		97	4
	54	10	Visc 37 Wt. 9.9		26	12			98	5
	55	10			27	11			99	4
	56	8			28	10			00	9
	57	8			29	10		3300	01	7
	58	8			30	9			02	8
	59	7		3230	31	11	S.R.		03	10
	60	8			32	10			04	10
3160	61	7			33	12			05	11
	62	8	Work on Pump 10 Min.		34	8	S.R. Wt. 10 Visc 38		06	11
	63	6			35	9	S.R.		07	9
	64	10			36	10			08	9
	65	9			37	6	S.R.		09	11
	66	9			38	9	Conn 4 Min.		10	10
	67	7	S. R.		39	5	Visc 37 Wt. 9.9 1/2		11	11
	68	9	"		40	4	Circ 1 Hr. 2 Min.		12	8
	69	9	Visc 36 Wt. 9.8	3240	41	6			13	7
	70	8			42	10			14	9
3170	71	5	Rough		43	9			15	9
	72	6	"		44	10			16	12
	73	7	" Circ 35 Min.		45	8			17	7
	74	9			46	9	Visc 36 Wt. 9.9		18	7
	75	9			47	8	Rough		19	8
	76	11			48	6			20	7
	77	12	Conn 9 Min Check Rig		49	3		3320	21	8
	78	8			50	6			22	9
	79	7		3250	51	9			23	8
	80	8			52	9			24	6
3180	81	9	Rough		53	9			25	6
	82	8			54	10			26	5
	83	10			55	9			27	2
	84	9	Visc 35 Wt. 9.8		56	8	Visc 38 Wt. 9.9		28	2
	85	8	Rough		57	11			29	3
	86	7			58	14			30	7
	87	9			59	15			31	10
	88	8			60	14			32	7
	89	9		3260	61	13			33	9
	90	5			62	13			34	9
3190	91	8			63	12	S.R.		35	7
	92	5			64	12	8"		36	11
	93	7			65	12			37	8
	94	7			66	13	Visc 37 Wt. 9.9 1/2		38	9
	95	7			67	12			39	6
	96	9			68	10			40	4
	97	9			69	12	(Conn Check Mtrs 3340		41	6
	98	10			70	12	10 Min)		42	5
	99	11		3270	71	13			43	8
	00	10			72	12			44	8
3200	01	10			73	12			45	8
	02	10	S.R.		74	8	Visc 37 Wt. 9.9		46	10
	03	7	Rough		75	14	S.R.		47	9
	04	11	"		76	11			48	7
	05	11			77	12	S.R.		49	11
	06	7			78	13			50	10
	07	9			79	9			51	9
	08	8	S.R. Conn Check Mtr 6 Min		80	8		3350-	52	9
	09	9	Mixing Mud	3280	81	10	S.R.		53	10
	10	11			82	11			54	11
3210	11	10			83	14			55	9
	12	12			84	15	Visc 37 Wt. 9.9		56	8



**PLUGGING**  
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KASSELMAN #1

3356	57	11	3427	28	9 Visc 36½ Wt 9.8	99	8
	58	11		29	10 Mixed Mud	00	10 (Visc 36 Wt 9.8)
	59	10		30	10 " 3500	01	9
	60	9	Conn Grease Rig 6 Min	31	9	02	8 Circ 1 Hr 3 Min.
3360	61	6		32	11	03	8
	62	7		33	10	04	9
	63	8		34	8	05	10
	64	9		35	9	06	10
	65	7		36	8	07	5
	66	10	Visc 37 Wt 10	37	10	08	6 Visc 37 Wt 9.8
	67	8		38	10	09	12 (Circ 1 Hr 4 5) Min 3508'
	68	9		39	11	10	10 (Conn 9 Min. Check Mtrs)
	69	9		40	11	11	10 (Conn 9 Min. Check Mtrs)
	70	9	3440	41	11 Visc 36½ Wt 9.8	12	10
3370	71	11		42	11	13	11
	72	8		43	12	14	11 (Circ 1 Hr 1 Min.)
	73	8		44	12	15	14
	74	8		45	11		
	75	10		46	11		
	76	11		47	12		
	77	6		48	12		
	78	8		49	11		
	79	6		50	11		
	80	8	3450	51	10 Conn & Jet Pits 9 Min		
3380	81	10	S.R.	52	11 Visc 36½ Wt. 9.9		
	82	8		53	9 S.R.		
	83	8	Visc 36 Wt. 9.9	54	5 S.R. Circ 1 Hr 6 Min		
	84	9		55	4 Rough		
	85	9		56	3		
	86	8	(Trip 2 Hrs 26 Min Syfo 3000' O.K.)	57	4 Circ 1 Hr 2 Min		
	87	5		58	8		
	88	7		59	9 Visc 36 Wt. 9.9		
	89	5		60	7		
	90	7	Conn 6 Min. 3460	61	7 Circ 1 Hr 1 Min R.		
3390	91	7		62	5 Rough		
	92	11		63	7 "		
	93	12	Mixing Mud	64	9 "		
	94	12		65	6 " Circ 33 Min		
	95	13		66	6 "		
	96	8	Visc 37 Wt. 9.7	67	5 "		
	97	13		68	5 "		
	98	13		69	6 " Visc 36 Wt. 9.9		
	99	11		70	6 " Circ 31 Min		
	00	9		71	9		
3400	01	10	3470	72	12		
	02	11	Visc 37 Wt. 9.8	73	10		
	03	12		74	9 Visc 36 Wt. 9.9		
	04	14		75	11 Circ 32 Min		
	05	12		76	9 Rough		
	06	11		77	10		
	07	12		78	10 Rough		
	08	13	S.R.	79	8		
	09	7		80	9 Conn 31 Min - Find bad		
	10	4		81	10		
3410	11	6	3480	82	11		
	12	10	Visc 37 Wt. 9.8	83	9		
	13	6	Circ 1 Hr 2 Min	84	12		
	14	13		85	13 Rough		
	15	8		86	12 Visc 35 Wt. 9.9		
	16	8	Visc 37 Wt. 9.8	87	9		
	17	9		88	14		
	18	8		89	13		
	19	9		90	13 Visc 36 Wt. 9.9		
	20	9	(Conn & Grease Rig 23 Min - Plug Bit)	91	9 Circ 1 Hr 4 Min		
3420	21	8		92	8		
	22	8		93	12		
	23	9		94	11 Visc 37 Wt. 9.8		
	24	9		95	16		
	25	9		96	15 Circ 1 Hr. 1 Min.		
	26	9		97	14		
	27	10		98	11		

**PLUGGING**  
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