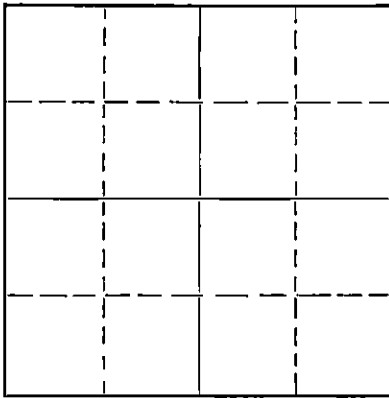


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biltmore Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 6 Twp. 21 Rge. (E) 11 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE NE
Lease Owner Harry Gore - Veeder Supply & Development Co.
Lease Name Peterson Well No. 1
Office Address 400 Brown Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 4-11-50 19
Application for plugging filed 4-11-50 19
Application for plugging approved 4-11-50 19
Plugging commenced 4-12-50 19
Plugging completed 4-12-50 19
Reason for abandonment of well or producing formation Dry hole.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G.D. Stouga, Great Bend, Ks.
Producing formation Depth to top Bottom Total Depth of Well 3475' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|------|--------|--------------------|------------|
| | | | | 8-5/8" | 265' | Cemented |
| | | 3417 | 2649 | 5 1/2" | Left 768' in hole. | 2649' |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

From 3475' - 3415' filled with sand. From 3415' to 2649' with 5 1/2" casing. Bridge at 2700 with 5 sacks of cement. Another bridge at 265' with 15 sacks of cement. Top of hole filled with 10 sacks of cement.

RECEIVED

CONSERV. DIV.

APR 18 1950 4-8-1950

STATE

CONSERVATION

WICHITA

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Harry Gore.
Address 400 Brown Bldg. Wichita, Ks.

STATE OF KANSAS, COUNTY OF MONTGOMERY, ss.

FLOYD W. HILD (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

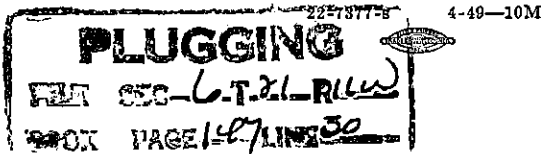
(Signature) THE VEEDER SUPPLY & DEVELOPMENT COMPANY

P.O. Box 201, Cherryvale, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 17th day of April, 1950.

Cleo Lawson
Notary Public.

My commission expires 7-11-52



15,185.00642.0000

Company Harry Gore - Woodor Supply & Dev'l. Company

Sec. 6 T. 21 R. 11

Farm Patorson

No. #1

Loc. S/2 NE

County Stafford - Kansas

Total Depth 3424'

Comm. 3-11-50

Comp. 3-27-50

Shot or Treated

Contractor Woodor Supply Company

Drilled with Rig - A

Issued

No. of Days - 14

No. of Ditta -

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

Casing

20 in. 10 in.
 15 1/2 8 1/4
 12 1/2 6 5/8
 13 3/8 5 3/16

Set 265' of 3-5/8" Csg. Cemented with 175 cu. ft.
 Run 3434' of 5 1/2" Csg. Cemented with 100 cu. ft.

Elevation

175

Production

Figures Indicate Bottom of Formation

| | | | |
|--------------------|-------|------|-----|
| Sand Gravel | 0 | 220 | 220 |
| Red Bed | 220 | 265 | 45 |
| Red Bed | 265 | 550 | 285 |
| Shale Shells | 550 | 1200 | 730 |
| Shale | 1200 | 1425 | 145 |
| Line Shale Brecks | 1425 | 1510 | 85 |
| Line Shale | 1510 | 2095 | 585 |
| Shale Shells | 2095 | 2200 | 105 |
| Line Shale | 2200 | 2320 | 120 |
| Shale | 2320 | 2450 | 130 |
| Shale Shells | 2450 | 2570 | 120 |
| Line Shale Shells | 2570 | 2690 | 120 |
| Shale Shells | 2690 | 2790 | 100 |
| Shale Line Shells | 2790 | 2830 | 40 |
| Line | 2830 | 2875 | 45 |
| Line Shale | 2875 | 2940 | 65 |
| Shale Shells | 2940 | 2990 | 50 |
| Line Shells Shale | 2990 | 3090 | 100 |
| Shale Shells | 3090 | 3140 | 50 |
| Shale | 3140 | 3146 | 6 |
| Line | 3146 | 3370 | 224 |
| Line Shale | 3370 | 3390 | 20 |
| Conglomerate Shale | 3390 | 3424 | 34 |
| T.D. | 3424' | | |

Top Heobner - 3005
 Brown Line - 3128
 Lansing - 3143
 Conglomerate - 3397
 Simpson - 3403
 Arbuckle - 3416

(Cable Tool Log over)

APR 18 1950

STAFFORD COUNTY COMMISSION
 STAFFORD, KANSAS

PLUGGING
 FILE SEC-6 T.21 R.11W
 BOOK PAGE 147 LINE 30

Cable Tool Log - Peterson #1

Bucyrus Erie No. 2 - Veeder Supply Co.

- 3-29 Rigging up and stringing tools
Bailed hole dry.
- 3-30 Run measuring line and layed water line
Drilled cement and plug. Bailing hole.
Drilled cement 3391-3421. Show of oil 3417-3419
Drilled Arbuckle 3421-3423. Some free oil
Put in 100 gals. acid.
- 3-31 Drilled 3423-3424 dolomite arbuckle. Shot well
Swabbed well dry. Cleaning out.
Bailing and testing. Shows little oil
- 4-1 Shot by Lane well from 3419-3423, 9 shots.
Put in 1000 gal. acid.
Swabbed and bailed $1\frac{1}{2}$ bailers per hour.
- 4-2 3424-3425 no increase in oil
3425-3426 arbuckle line hard
3426-3430 show of oil
3430-3435 no increase
3435-3440 show of oil and little gas
3440-3444 good show of oil
Hole filled up 200 ft. $1\frac{1}{2}$ hrs.
- 4-3 Laying flow line and swabbing $8\frac{1}{2}$ " oil in tank.
- 4-5 Run tubing to acidize
Acidize with 1000 gals. getting ready to swab through
 $2\frac{1}{2}$ " upset.
- 4-6 $4\frac{3}{4}$ " oil in tank at 10:00 a.m.
- 4-7 Ready pull tubing. Pulled 55 jts.
Bailing hole. Run swab.
- 4-8 3457-3459
3459-3464
3464-3468
3468-3473
3473-3475.
- 4-9 Cleaning out on top of tools and drove tools down 100'
- 4-10 String tools to rip $5\frac{1}{2}$ " casing after ripping pipe off hole filled
up with mud and water
- 4-11 Pulled 83 jts. $5\frac{1}{2}$ " csg. filled hole with mud to 265'. Put in bridge
at 265. Rock and 15 sacks cement. Filled with mud to 40'. Put in
bridge rock and 10 sacks cement. Broke down tools.
- 4-12 Tore down rig.