

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County, Sec. 6 Twp. 21S Rge. 11 (E) (W) X

Location as "NE/CNW/SW" or footage from lines SE NW NE

Lease Owner Veeder Supply Company

Lease Name Peterson Well No. A - 1

Office Address P. O. Box 201 Cherryville, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 8-10-63 19

Application for plugging approved 8-14-63 19

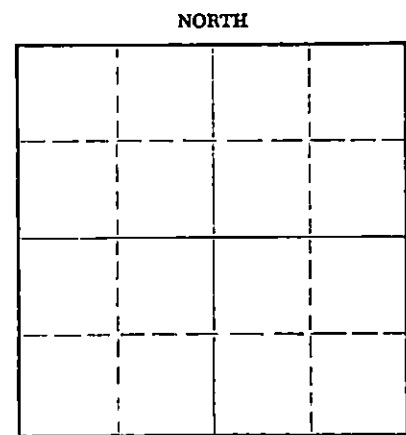
Plugging commenced 8-17-63 19

Plugging completed: 8-20-63 8-21-63 19

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation Depth to top Bottom Total Depth of Well PB 3422 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	261'	None
				5 1/2	3472	2712

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CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set up unit. Measured in. Found plug back at 3422'. Sanded to 3390'.  
Dumped 5 sacks of cement with bailer. Loaded hole. Cleaned out cellar.  
Unpacked head. Rigged up jacks. Had 20" tension at 2500 on gauge.

Shot pipe at 2686'. Worked pipe.

Pulled pipe.

Finished pulling pipe.

Bailing down to 261'. Set overnight. Plugging well - dumped 5 sacks of cement with bailer.

Bailed to 261'. Dumped 20 sacks of cement on overnight plug. Mudded to 40'. Build 18' rock bridge with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of August, 1963

My commission expires May 27, 1964

Notary Public.

Company Harry Gore-Joe Davis- V. S. Company

15.185.01876.0000

Sec. 6 T. 21S R. 11W

Loc. SE NW NE

County Stafford

Farm Peterson

No. "A" 1

Total Depth 3470'

Comm. 8-30-50

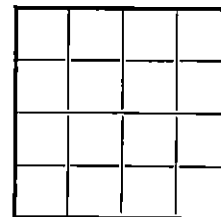
Comp. 9-12-50

Shot or Treated

Contractor Veeder Supply & Development Co.

Issued

	Casing	Set 261' 8 5/8" Csg. w/175 sacks
20 in.	10 in	Run 3487' 5 1/2" csg. w/160 sacks
15 1/2	8 1/4	
12 1/2	6 5/8	
13 3/8	5 3/16	



Elevation

Production

Figures Indicate Bottom of Formation

Sand Soil	0	220	220	Top Heebner Shale	3018
Shale	220	261	41	Brown Lime	3140
Red Bed	261	575	314	Lans. K. C.	3156
Sand	575	640	65	Congl.	3400
Anhydrite	640	675	35	Simpson	3409
Shale Shalls	675	1435	760	Arbuckle	3442
Lime Shale	1435	1625	190		
Broken Lime	1625	1785	160		
Lime	1785	1850	65		
Lime Shale	1850	2140	290		
Shale Lime Shells	2140	2310	170		
Shale Shells	2310	2430	120		
Shale Lime	2430	2800	370		
Lime	2800	2985	185		
Lime Shale	2985	3160	175		
Lime	3160	3405	245		
Conglomerate	3405	3445	40		
Lime	3445	3470	25		
Total Depth		3470'			

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Cable Tool Work 9-19-50 9-28-50  
 9-22-1950 Acidized well with 500 gallons acid.  
 9-24-1950 Acidized well with 2000 gallons acid.

Workover job -1-16-1951 to 1-21-1951  
 1-20-1951 Treated with 1000 gallons acid.

Aug. 2, 1962 Drilled deeper to 3480' - encountered water.  
 Set Wellex D. C. bridge plug at 3440'. Perforated with 28 shots from 3409 to 3416.  
 Fraced thru perforations 3409 to 3416 with 5000 gal. jelled oil and 4500# sand.  
 Well started producing from Simpson from 3409 to 3416 at rate 1 BOPH. At present  
 time well is making approximately 1/2 BOPH, no water.