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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
230 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Docket #E-13,372

NW NE NE, SEC. 30, T 21 S, R 13 W/E
4950 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5447

Lease Name Pundsack Unit Well # 306W

Operator: OXY USA, Inc.

County Stafford 121.51

Name & Address P.O. Box 26100

Well Total Depth 3739 feet

Oklahoma City, OK 73126-0100

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 189

Abandoned Oil Well Gas Well Input Well X SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor C.E. Wood Well Servicing License Number 7089

Address P.O. Box 402, Chase, KS 67524

Company to plug at: Hour: 9 a.m. Day: 23 Month: 10 Year: 19 90

Plugging proposal received from Gary Wagner

(company name) OXY USA Inc. (phone) 913-483-6700

were: 5 1/2" at 3725' w/150 sx cement, PBTD 3622', Perfs at 3494-3595' (4 sets)
1st plug sand back to 3440' and dump 5 sx cement on top of sand through bailer,
2nd plug perforate at 825' and circulate cement to surface.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 1 p.m. Day: 23 Month: 10 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug ran tubing to 3600' and pumped 75 sx common cement,
(5 1/2" casing perforated at 825',

2nd plug pulled tubing to 900' and circulated 5 1/2" casing with 90 sx cement, squeezed an
additional 50 sx cement through perfs at 825' w/800# pumping pressure and 500# shut in.
3rd plug pumped in 8 5/8" X 5 1/2" annulus with 75 sx cement, Pumping pressure 300# and
shut in 150#.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

STATE CORPORATION COMMISSION

INVOICED

observe this plugging.

DATE 11-6-90

OCT 31 1990

Steve Durrant (TECHNICIAN)

INV. NO. 29836