	1120299	8-29 15.185.61782.0000
To:	1としとフラー	API NUMBER 15-Drill Completion Date 4/9/53
STATE COR	PORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING		
WICHITA,	KANSAS 67202	4950 feet from S section line
TECHNICIAN'S PLUGGING REPORT		feet from E section line
Operator	License # 5447	Lease Name_Pundsack Unit_Well #301
Namal	OXY USA Inc.	County Stafford 121.65
	P.O. Box 26100	Well Total Depth 3743 feet
	Oklahoma City, OK 73126-0100	Conductor Pipe: Sizefeet
•		Surface Casing: Size 8 5/8 feet 184
Abandoned	Oll Well X Gas Well	
	as hereinafter indicated	· · · · · · · · · · · · · · · · · · ·
		License Number 5447
	P.O. Box 26100, Oklahoma City, O	
Company †	to plug at: Hour: 10:45 a.m. Day:	29 Month: 8 Year:19 89
Plugging	proposal received from Mike Mal	one
		(phone)913-483-6700
	IOC 228' 4 <mark>5" at 3741' CTBP at 3710' PBT</mark> D	3714' Perfs at 3419-3562' Squeezed at 400' w/
lst plug	sand back to 3380' and dump 4 sx	cement on top of sand through bailer, 250 sx c
2nd plug	perforate at 800° and pump_100.s	RECEIVED **Cement down 4½" STATE CORPORATION COMMISSION
	pump 100 sx cement down 8 5/8" X	/lati annulus
		the state of the s
	Division Base	CONSERVATION DIVISION
	Plugging Proj	posa! Received by RWichiandarLacey (TECHNICIAN)
lugging	Operations attended by Agent?:	AllNone
) peration	ns Completed: Hour: 11:15 a.m2ay:	8 Year:1989
		" casing back to 3419' and dumped 4 sx cement
	f sand through bailer,	
		, pumped 100 sx cement, pumping pressure 0-200 p
		, pumped 100 sk cement, pumping pressure 0-200 p
•		
Brd plug	pumped into 8 5/8"X 4½" annulus	with 100 sx cement, pumping pressure 0-300 psi
and shut	in 200 psi.	
Remarks:_		CO. No casing recovery, squeezed at 400'.
4010) E N	s necessary, use <u>BACK</u> of this form.)
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FORM CP-2/3 Rev.01-84