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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-Drill Completion Date 12/2/58
SW NW NW, SEC. 8, T 21 S, R 11 W
4290 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5245

Lease Name Kasselman A Well # 2

Operator: Okmar Oil Company

County Stafford 115.86

Name & Address Box 723

Well Total Depth 3565 feet

Hays, KS 67601

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 288

Abandoned Oil Well Gas Well _____ Input Well _____ SMD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11:15 a.m. Day: 25 Month: 9 Year: 19 90

Plugging proposal received from _____

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 3540' w/125 sx cement, Perfs at 3428-29, 3446-53, 3466-68'

1st plug sand back to 3375' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 125 sx cement.

Plugging Proposal Received by James Kapp
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part None _____

Operations Completed: Hour: 11:45 a.m. Day: 25 Month: 9 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 3375' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released

8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 600 psi and shut in 300 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 2500' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED

RECEIVED

DATE 10-2-90

SEP 27 1990

INV. NO. 29485

Signed Steve Shevont
(TECHNICIAN)