

15.185.10755.0001

To: 052200
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

11-26

API NUMBER 15- Docket #E-26,746
SW NW SW, SEC. 1, T 21 S, R 14 W/X
1650 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4767
Operator: Ritchie Exploration, Inc.
Name & Address: P.O. Box 783188
Wichita, KS 67278-3188

Lease Name Morrison P Well # 2
County Stafford 118.20
Well Total Depth 3637 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 280

Abandoned Oil Well _____ Gas Well _____ Input Well X SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Mike's Testing & Salvage, Inc. License Number 31529
Address P.O. Box 467, Chase, KS 67524

Company to plug at: Hour: 9:45 a.m. Day: 26 Month: 11 Year: 19 97

Plugging proposal received from Mike Kelso
(company name) Mike's Testing & Salvage, Inc. (phone) 316-938-2943

Work: 5 1/2" at 3627' w/175 sx cement, PBSD 3615', Perfs at 3367-3601'
1st plug sand back to 3300' and dump 5 sx cement on top of sand through bailer,
2nd plug pump down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs.
hulls, and 125 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN) 12-4-97

Plugging Operations attended by Agent?: All X Part _____ None _____
Operations Completed: Hour: 10:35 a.m. Day: 26 Month: 11 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug sanded back to 3300' and dumped 5 sx cement on top of sand
through bailer,
2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100
lbs. hulls, and 125 sx cement.
Maximum pressure 450 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2000' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
DEC 10 1997

DATE (did not observe) observe this plugging.

INV. NO. 49625

Signed Richard W. Lacey (TECHNICIAN)