1 050800

To:		API NUMBER 15- 185-21,112.	0000
STATE CORP	ORATION COMMISSION		<i>(</i>)
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING		NE SW NW , SEC. 1 , T 2	<u> </u>
	ANSAS 67202	feet from	S section line
TECHNICIAN'S PLUGGING REPORT		4290 feet from E section line	
Operator License #		Lease Name Morrison Trustwell 2	
Operator:	Energy Three, Inc.	County Stafford	117.62
Name& Address	P. O. Box 1505	Well Total Depth 3619	feet
_	Great Bend, KS 67530	Conductor Pipe: Size	•
		Surface Casing: \$1ze_8 5/8	feet 254
Abandoned	Oll Well 👽 Gas Well	Input WellSWD Well	
	as hereinafter indicated		
_			6050
	ontractor Kelso Casing Pulling		per
	P. O. Box 347, Chase, KS 67		
Company to	plug at: Hour: 2:15 pm Day:	Month: April Y	ear:19 86
Plugging p	roposal received from	Mark McCabe	<u>_</u>
(company n	ame)Kelso	(phone	<u>316-938-2457</u>
were: 4 1/	2" at 3615' Perfs at 3578-84'	& Open Hole	
1st plug	sand back to 3530° and dump 4	sx cement on top of sand through 1	ailer
2nd plug	squeeze well with 3 sx hulls,	15 sx gel, 70 sx cement, 10 sx ge	l, 1 sack hulls.
	3 5/8" rubber plug and pump 100		
			
	Blue-la- Pa	and Developed by the state of	
	Flugging Pro	pposal Recelved by <u>Richard W. Lace</u> r (TECH)	Z ZICIAN)
Plugging 0	perations attended by Agent?:	AllNo	วทอ
Operations	Completed: Hour: 3:15 pm Day	22 Month: April	'ear:19 ⁸⁶
		ack to 3530' and dumped 4 sx cemen	
		well with 3 sx hulls, 15 sx gel,	
sx ge1. 1	sack hulls, released 8 5/8" re	ibber plug and pumped 100 sx cemer	
	bdox nairo, reseable o 5,0 1	STA	TE CORPORATION COMMISSION
			ADD C
	/00 - 1 - 1 - 1 - 50		11 1 4 8 1000
	pressure 400 psi and shut in 50	psi	ONSERVATION DIVISION Wichita, Kansas
Remarks:_R		Used 60/40 Pozmix 6% gel by Allied	1.
LMNO		is necessary, use <u>BACK</u> of this for	-m.)
	Doserve this plugging.	Signed Richard W. La	l las
ATE AFR	2 9 1986	TECHNICIAN)	J.
IV. NO. 13	370		FORM CP-2/3

FORM CP-2/3 Rev.01-84