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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Drill completion 2/2/51

NE NE NW, SEC. 34, T 21 S, R 14 (W/E)

4950 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4707

Lease Name McGinty Well # 1

Operator: Carl Boxberger Oil, Inc.

County Stafford 122.66

Name & Address P.O. Box 474

Well Total Depth 3774 feet

Great Bend, KS 67530

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 240

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 10:30 a.m. Day: 21 Month: 8 Year: 19 87

Plugging proposal received from Roger Lodsch

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 3773' PBD 3747' Perfs at 3303-7, 3474-80, 3526-38, 3548-57, 3568-74, 3623-27, 3739-45'

1st plug sand back to 50' above perfs and dump 5 sx cement through bailer,

2nd plug pump 150 sx econolite.

Plugging Proposal Received by Dick Kapp & Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12 p.m. Day: 21 Month: 8 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug pushed plug to 3100' and put in 1 barrel sand and capped with 5 sx cement with bailer,

2nd plug pumped in 8 5/8" surface casing with 400 lbs. hulls, and 150 sx lite cement.

Maximum pressure 0 psi.

RECEIVED
STATE CORPORATION COMMISSION

AUG 25 1987

Remarks: Used ATL cement by Allied. Recovered 279' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

CONSERVATION DIVISION
Wichita, Kansas

INVOICED
I () observed this plugging.

Signed Deane Rankin
(TECHNICIAN)

DATE 8-25-87

INV. NO. 17952