

1 040368

11-30

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-097-20,630-0000

NW SW NE, SEC. 11, T 28 S, R 16 W/E

3630 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5317

Lease Name Davis Day Well # 2

Operator: Continental Energy

County Kiowa 154.70

Name & Address P.O. Box 918

Well Total Depth 4760 feet

Garden City, KS 67846

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 390

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11:15 a.m. Day: 30 Month: 11 Year: 19 89

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 4759' Perfs at 4674-80'

1st plug sand back to 4620' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 125 sx cement.

12-8-89 RECEIVED

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: 11:45 a.m. Day: 30 Month: 11 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded back to 4620' and dumped 4 sx cement on top of sand bridge with bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 800 psi and shut in 600 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2838' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED

(If applicable, observe this plugging.)

DATE DEC 08 1989

Signed Stephen J. Pfeifer (TECHNICIAN)

INV. NO. 26705