

3-23

1280

To: 1-120387

API NUMBER 15-185.20119.0000

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

0661 L
26-LE-S
NW/4SE, SEC. 8, T. 21 S, R. 11 W/E

2310 feet from S. section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056

Lease Name Rohar Well # 2

Operator: F G Holl Company

County Stafford 110.89

Name & Address 6427 East Kellogg

Well Total Depth 3412 feet

Wichita Kans 67207

Conductor Pipe: Size _____ feet

316-684-8461

Surface Casing: Size 8 5/8 feet 230' @ 3000'

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number _____

Address Box 176 Chase Kansas

Company to plug at: Hour: 10⁰⁰ AM Day: 23 Month: 3 Year: 19 90

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) _____

were: 1st plug - Sand 4 1/2" casing back to 3350' & 45x cement @ Bailer

2nd Plug - Pump 400# hulls, 10sx Gel, 50sx Cement, 10sx gel, 100# hulls, release 8 5/8" plug & 100sx cement

Plugging Proposal Received by Mike Wilson (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: _____ Day: 23 Month: 3 Year: 19 90

ACTUAL PLUGGING REPORT 1st Plug - Sanded 4 1/2" casing back to 3350' & 45x Cement @ D. Bailer

2nd Plug Pumped into 8 5/8" surface casing @ 400# hulls, 10sx Gel, 50sx Cement, 10sx gel, 100# hulls released 8 5/8" plug & 100sx cement

Pumping Pressure 0-800* Shut in Pressure 400#

4 1/2" casing set @ 3400' cemented @ 100sx Cem. PBTD 3398' no Perf.

Remarks cemented by Halliburton 60-40 Pozmix Recovered 2800' of 4 1/2" casing (if additional description is necessary, use BACK of this form.)

INVOICED

I (did / did not) observe this plugging.

DATE 3-28-90

Signed _____ (TECHNICIAN)

INV. NO. 27744